

BestDT* SonicVision Processing

265 m - 3420 m (1/200)

* A Mark of Schlumberger

Using the following logs:

COMPANY: Stuart Petroleum
WELL: Bazzard-1
FIELD: Gippsland Basin
RIG: West Triton
STATE: Victoria
COUNTRY: Australia
Date Logged: 10-Oct-2008
Well Location: Gippsland Basin

Date Processed:

Elevations: RT: 38.5m

GL: -67.5m

API Number: 08ASSQ0026

FOLD HERE The well name, location and borehole reference data were furnished by the customer.

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretations made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

Field Recording:	Location:	Software Version: 13X0-101	Engineer: CF/DG/SYA
Office Recording:	ICS Center: Melbourne	Baseline: GF 4.4 DC2	Log Analyst: A. Datey
Mud and Borehole Measurements:			
Rm @ Measured Temperature:	@	BHT:	Bitsize:
Rmf @ Measured Temperature:	@	Type Fluid in Hole:	
Rmc @ Measured Temperature:	@	Mud Density:	

Remarks:

Data spliced from Run 1 ,2 3, 4
See each run delivered PDS/PDF files and remarks before using the data.
Data spliced as follows :
Run 1 : 264m - 839m ; Run 2 : 850m - 2607m
Run 3 : 2845m - 3266m ; Run 4 : 3266m - 3422m

ITT PIPS - Small : 1ms ; Large : 10ms

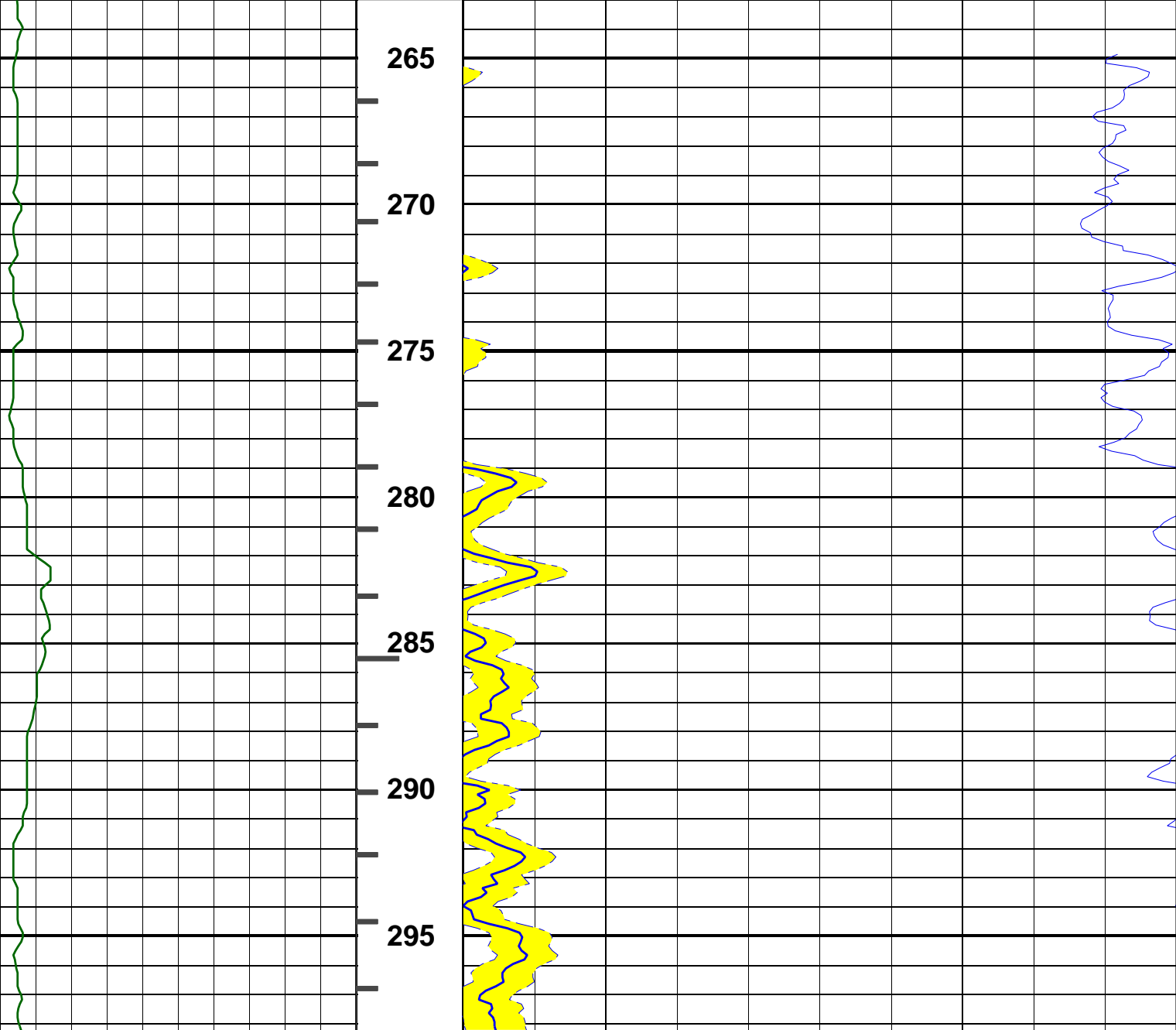
ITT
0 () 5

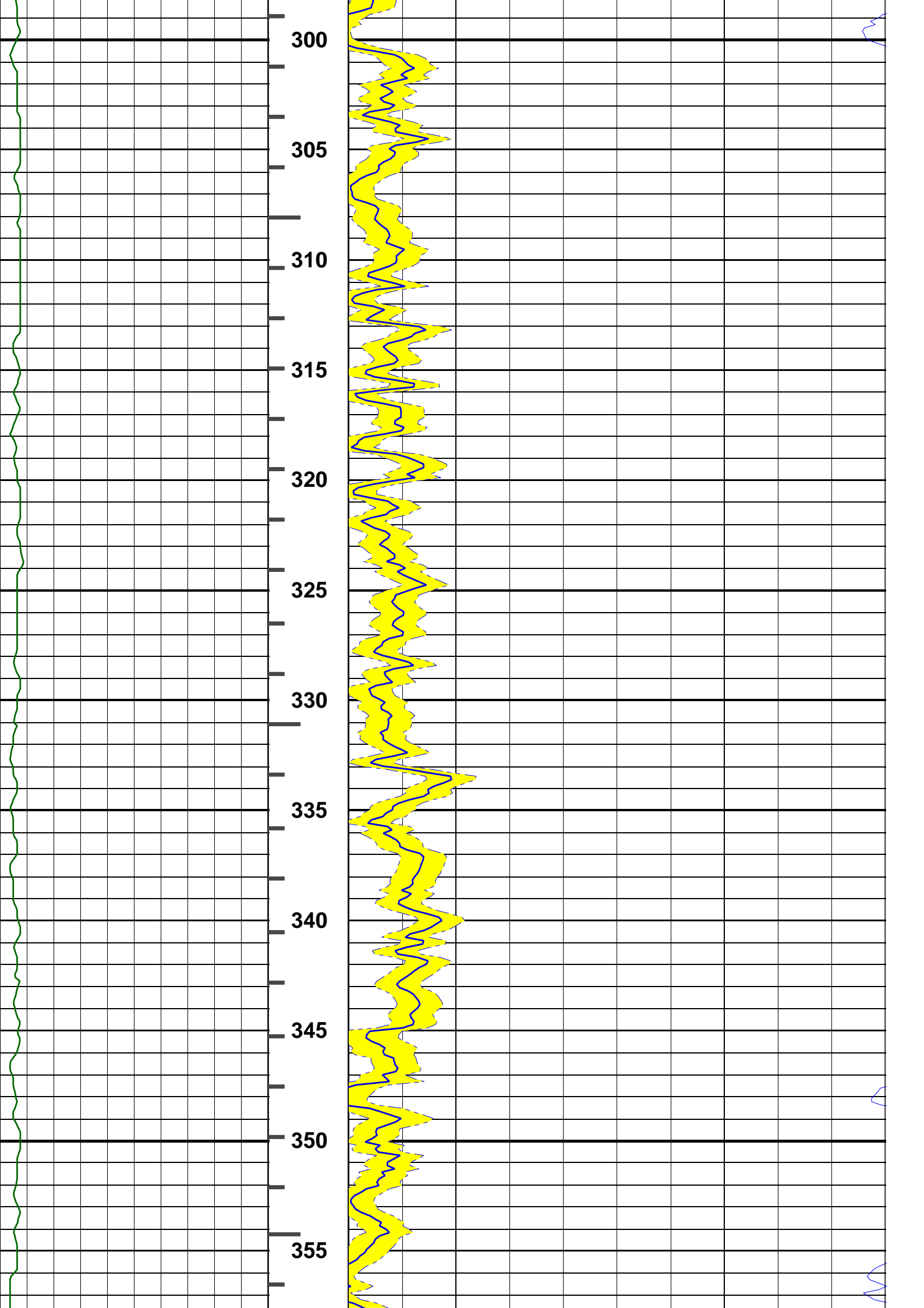
ITT PIP

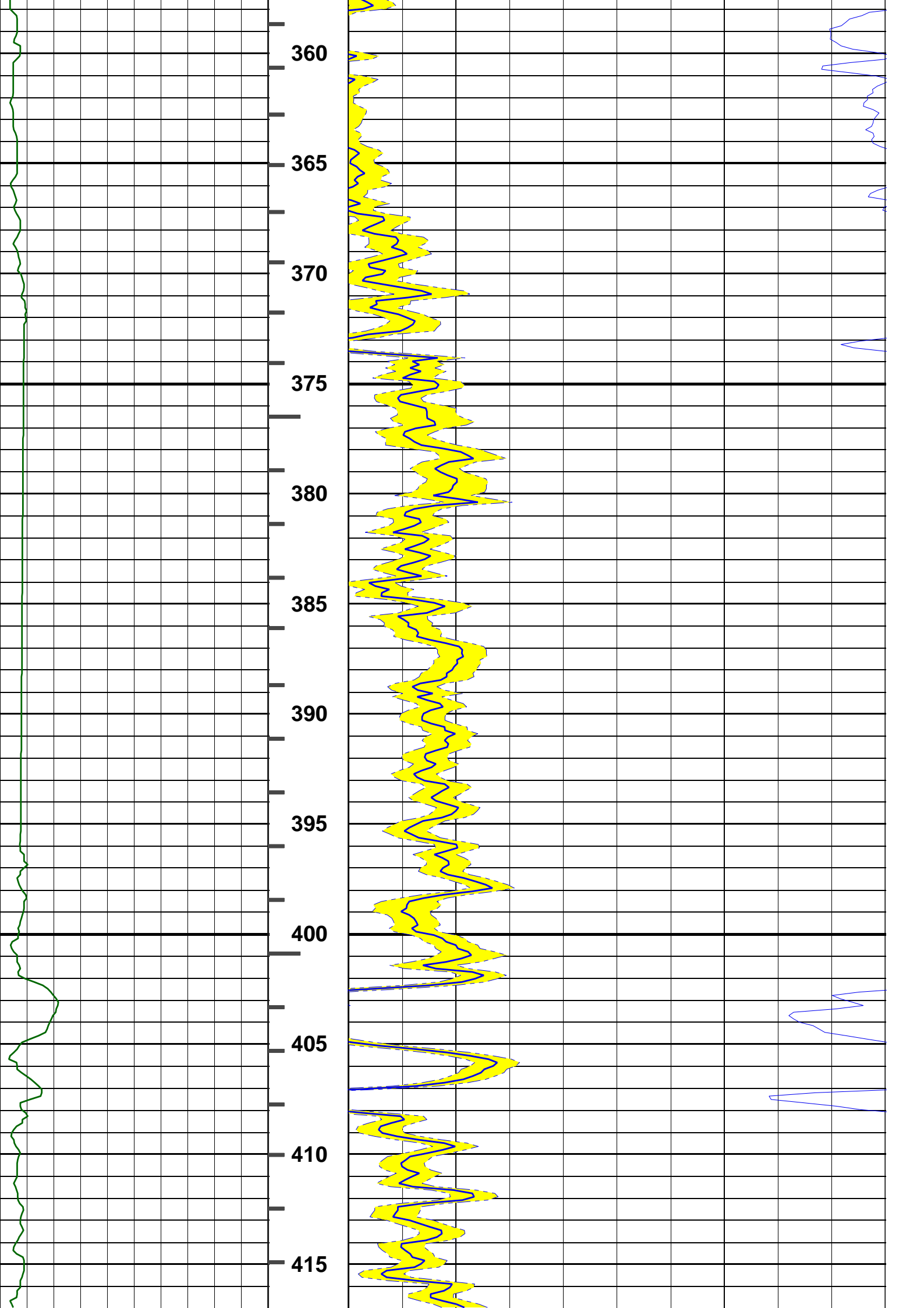
Gamma Ray
0 (gAPI) 200

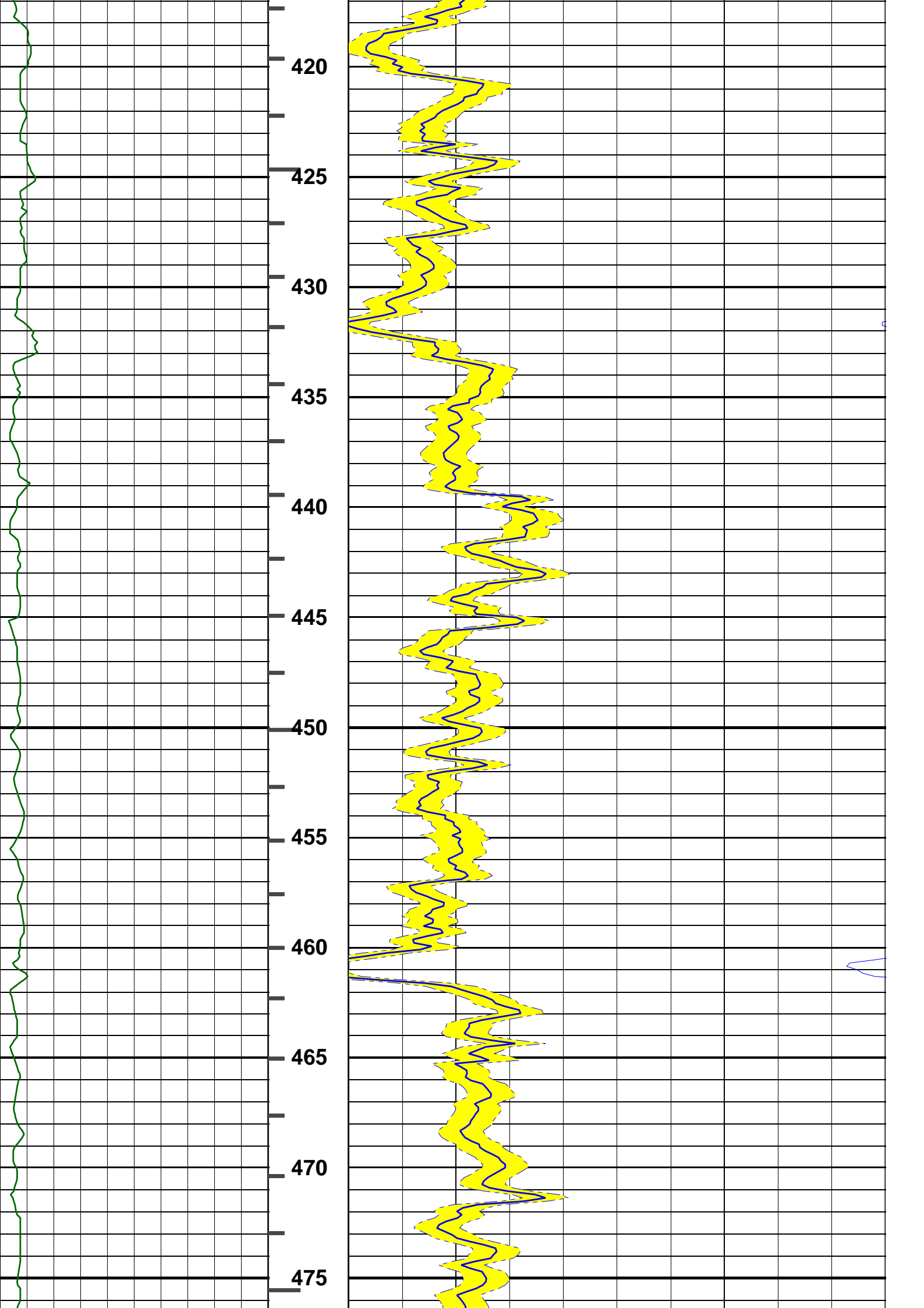
MD
1 : 200
m

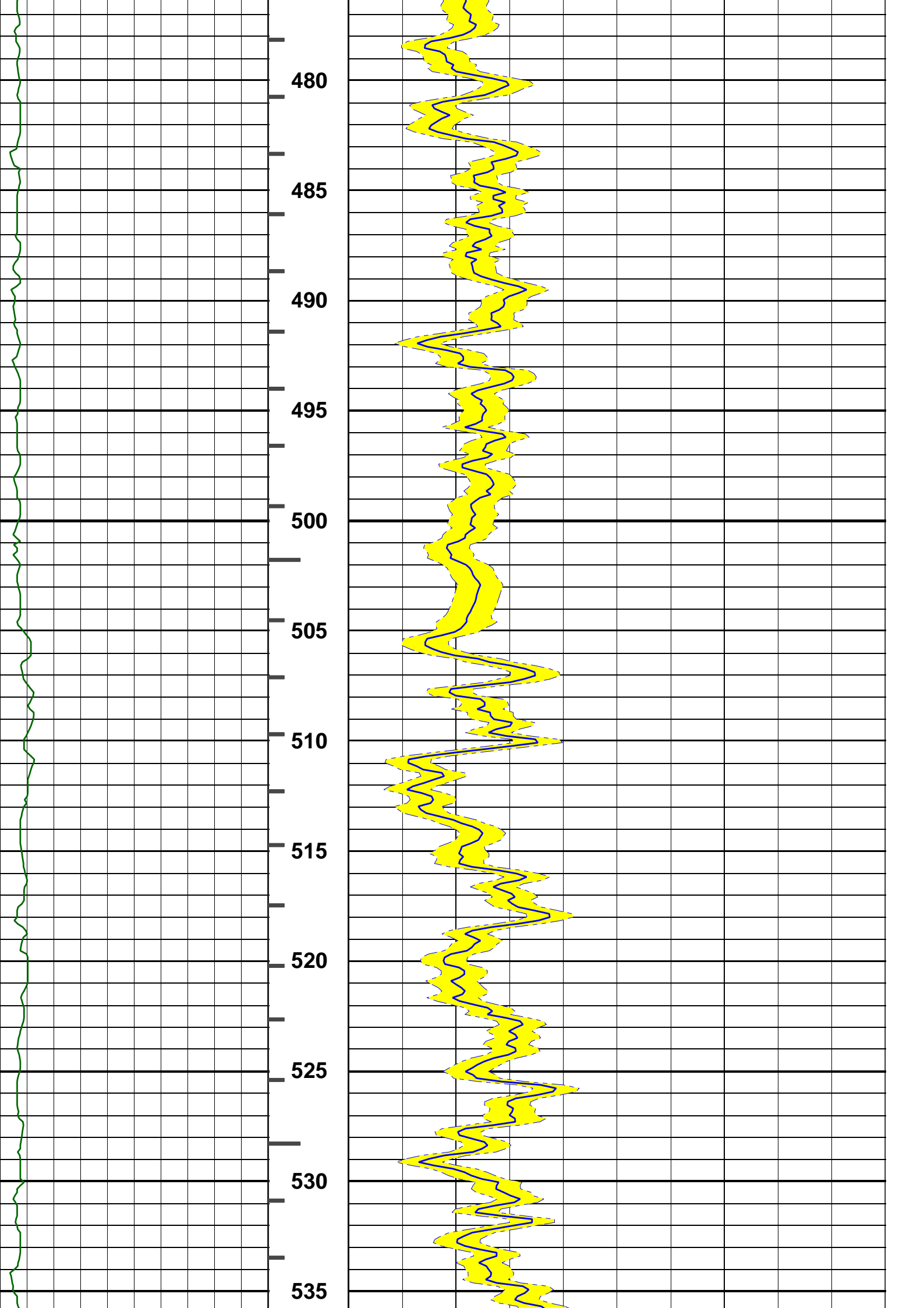
Compressional Delta-T (DTCO)
140 (us/ft) 40

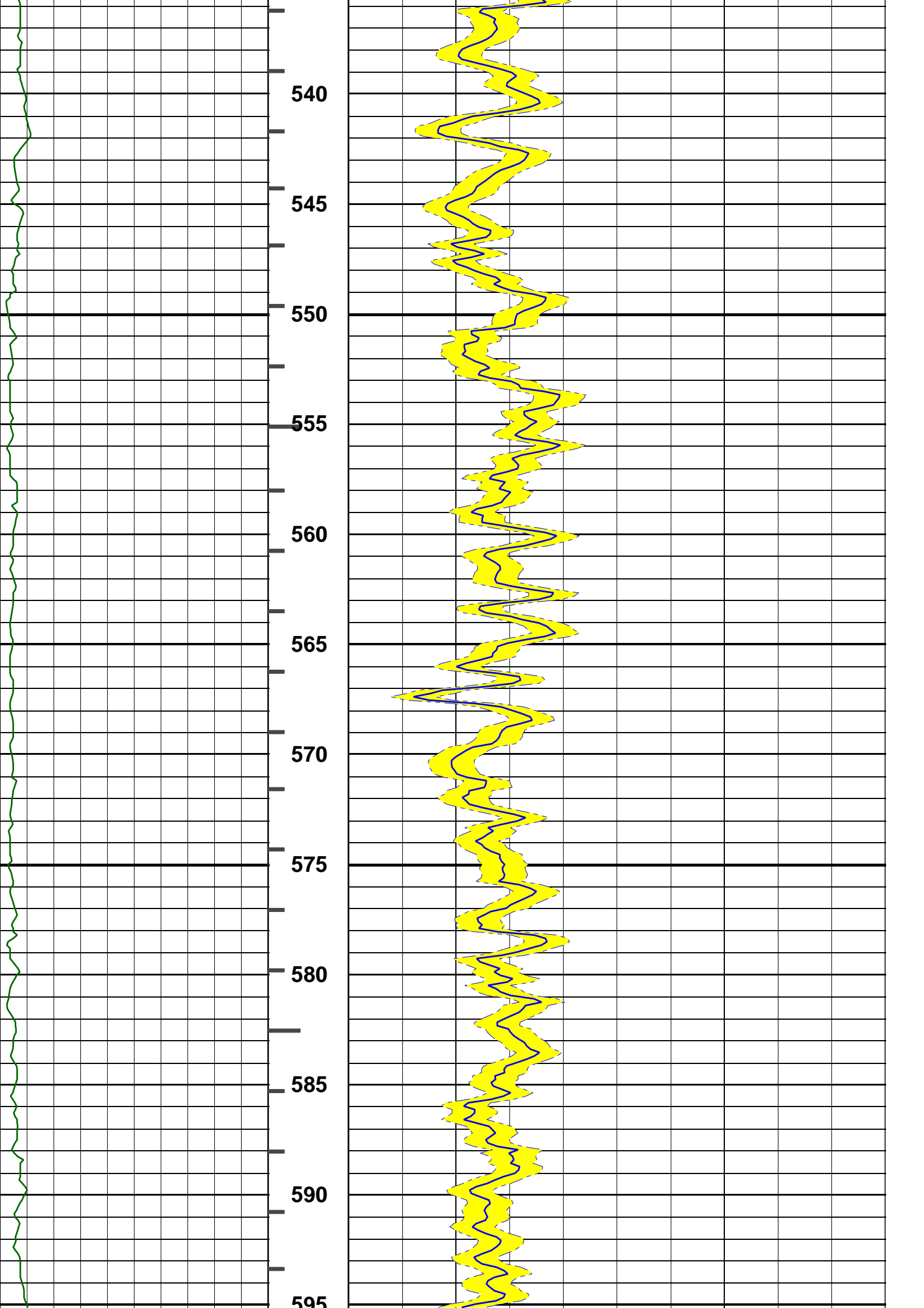


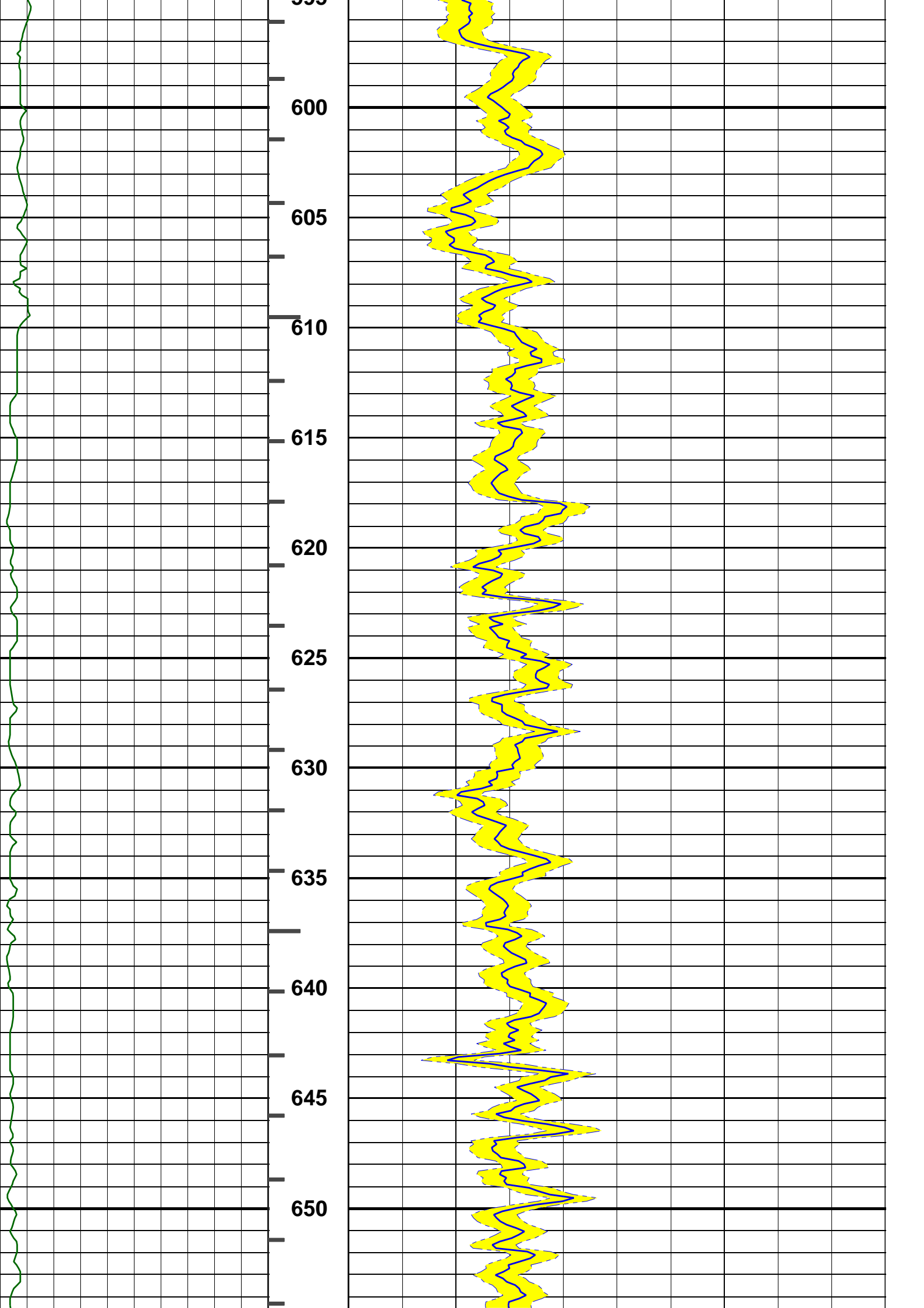


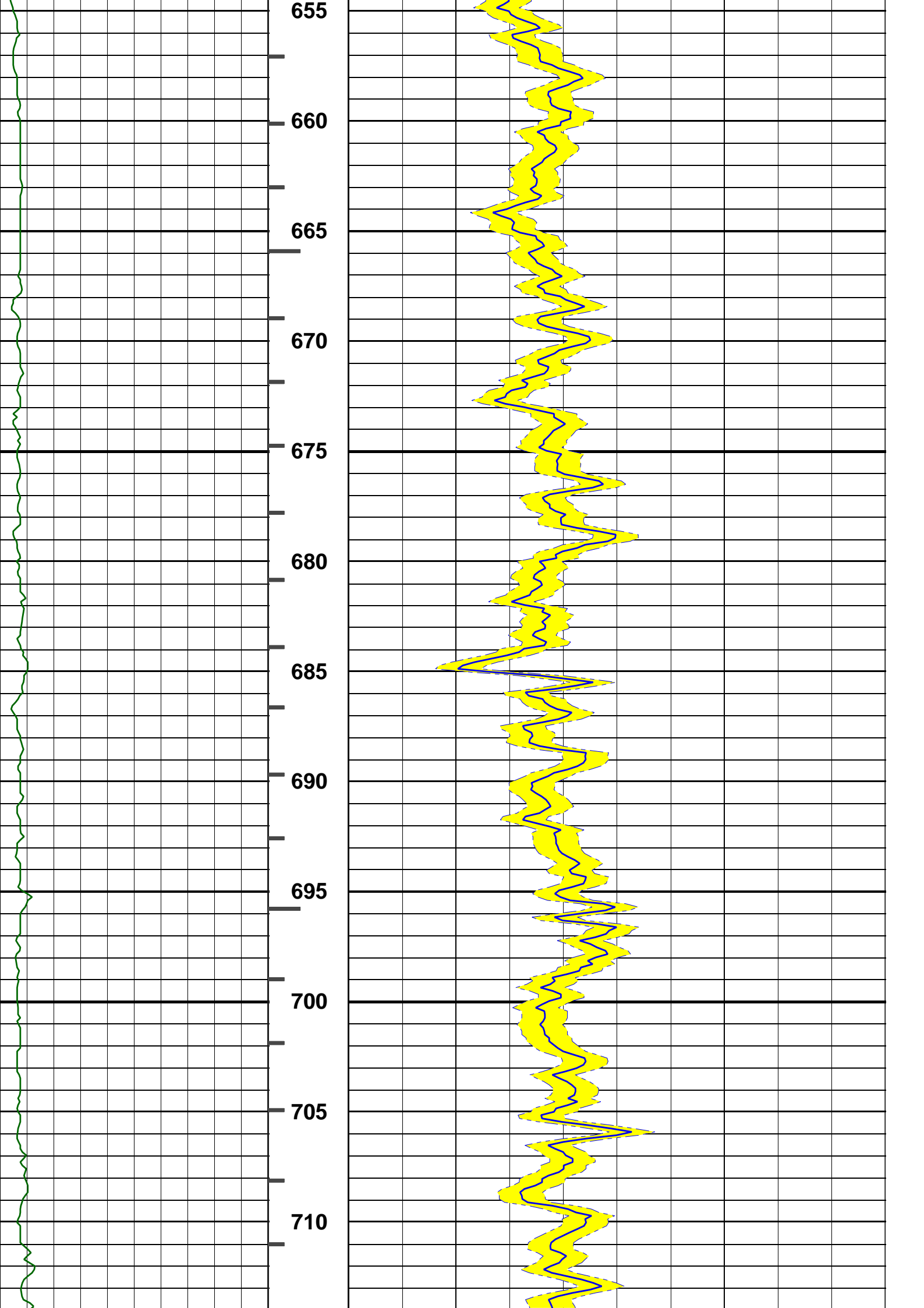


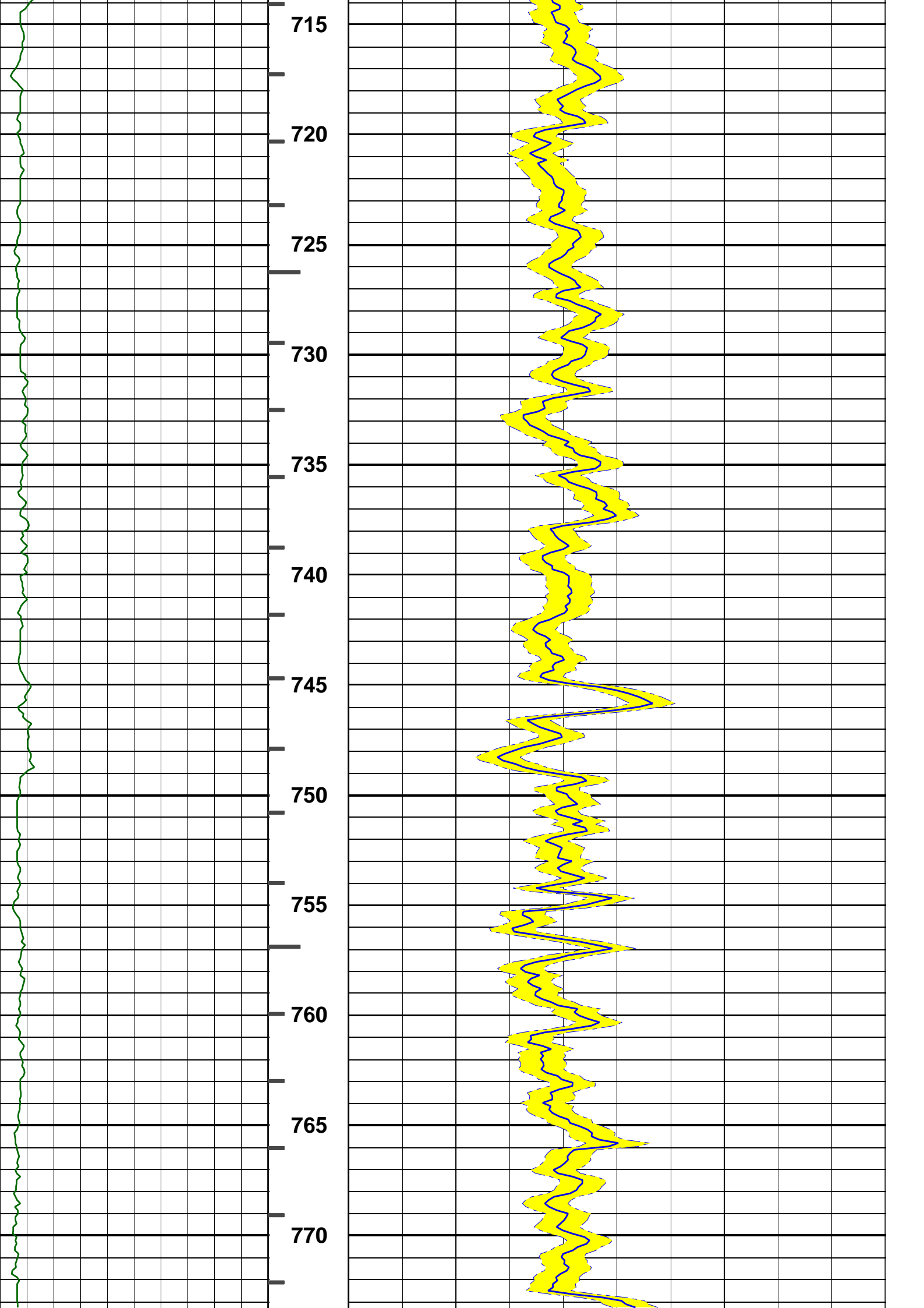


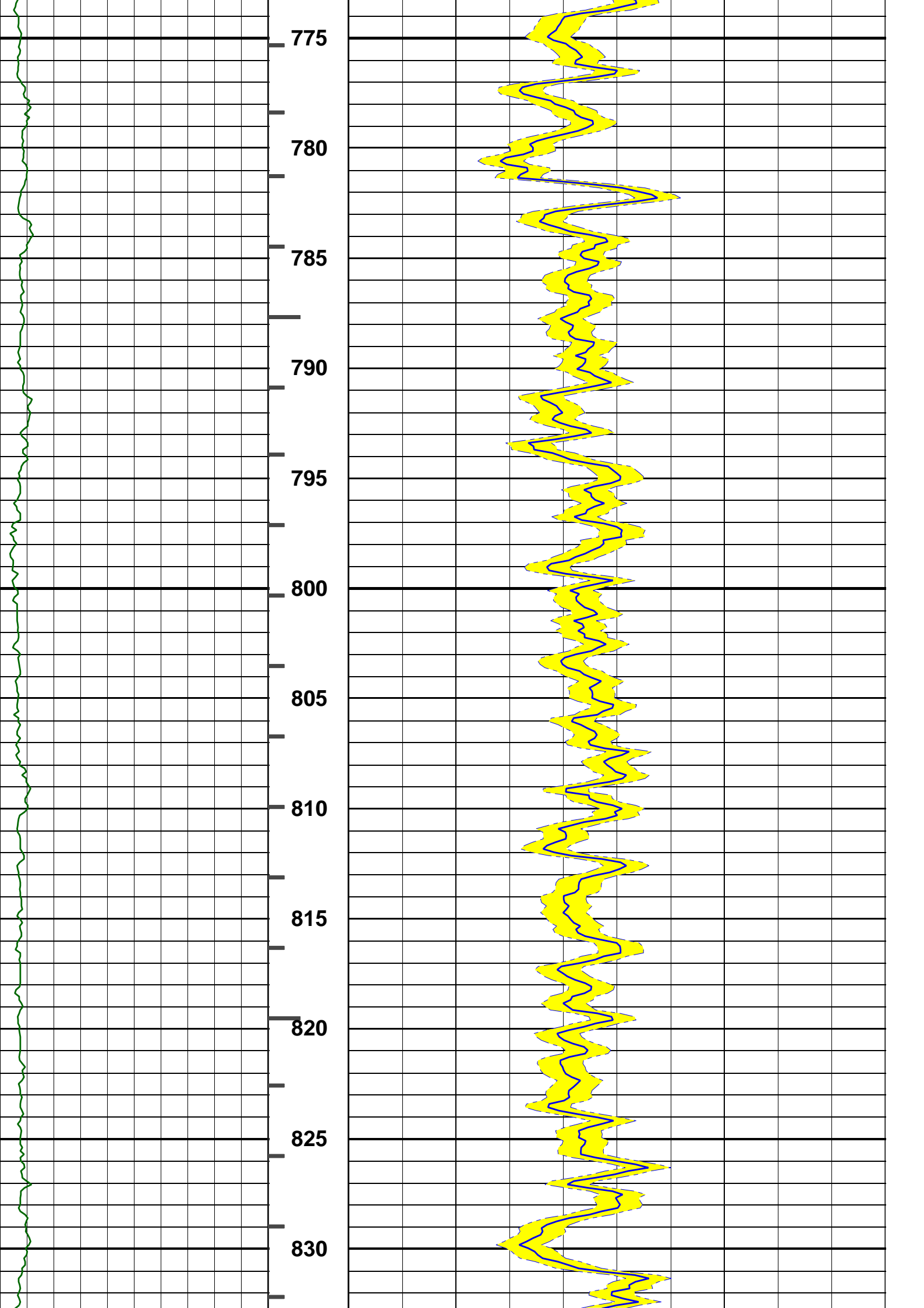


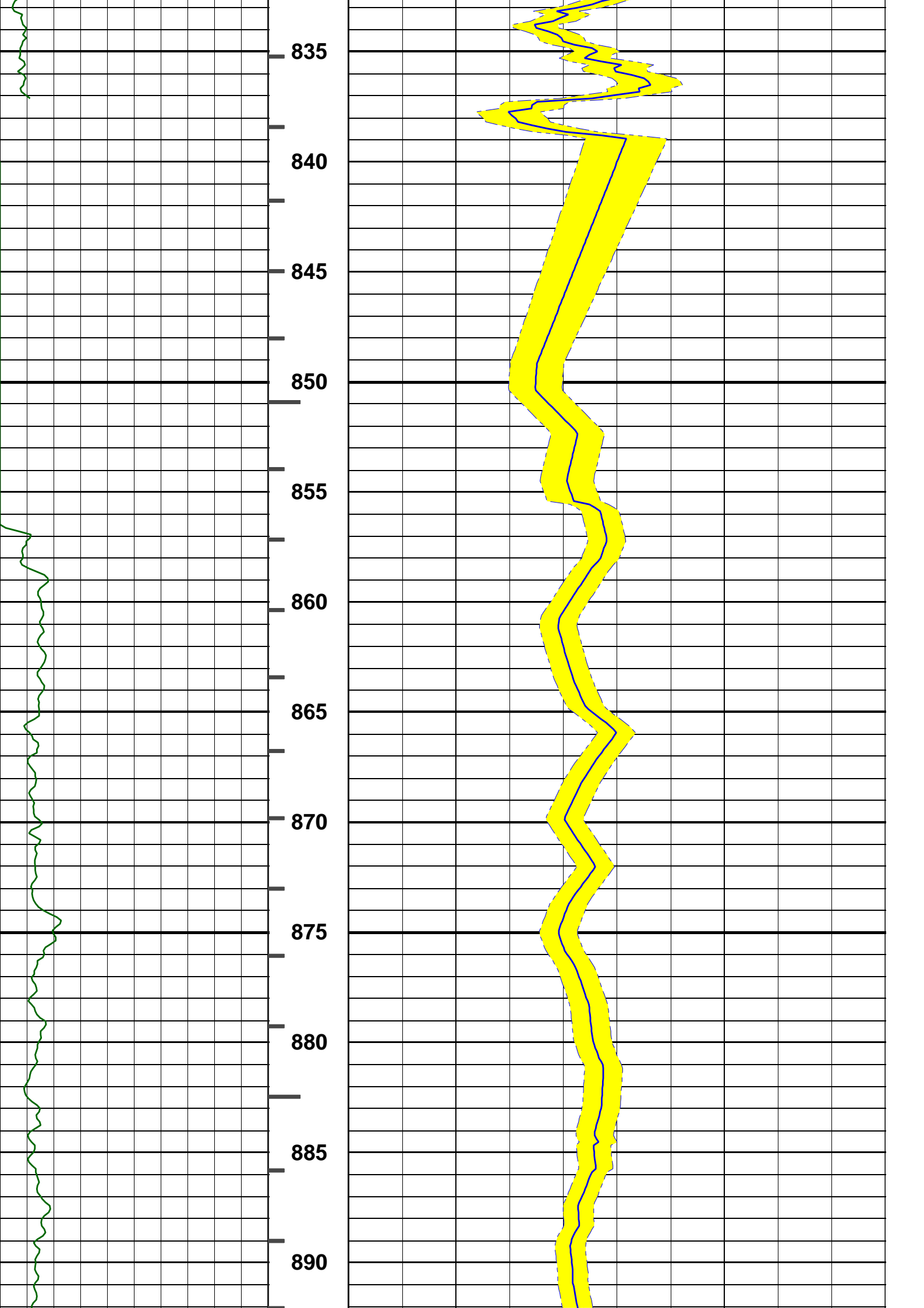


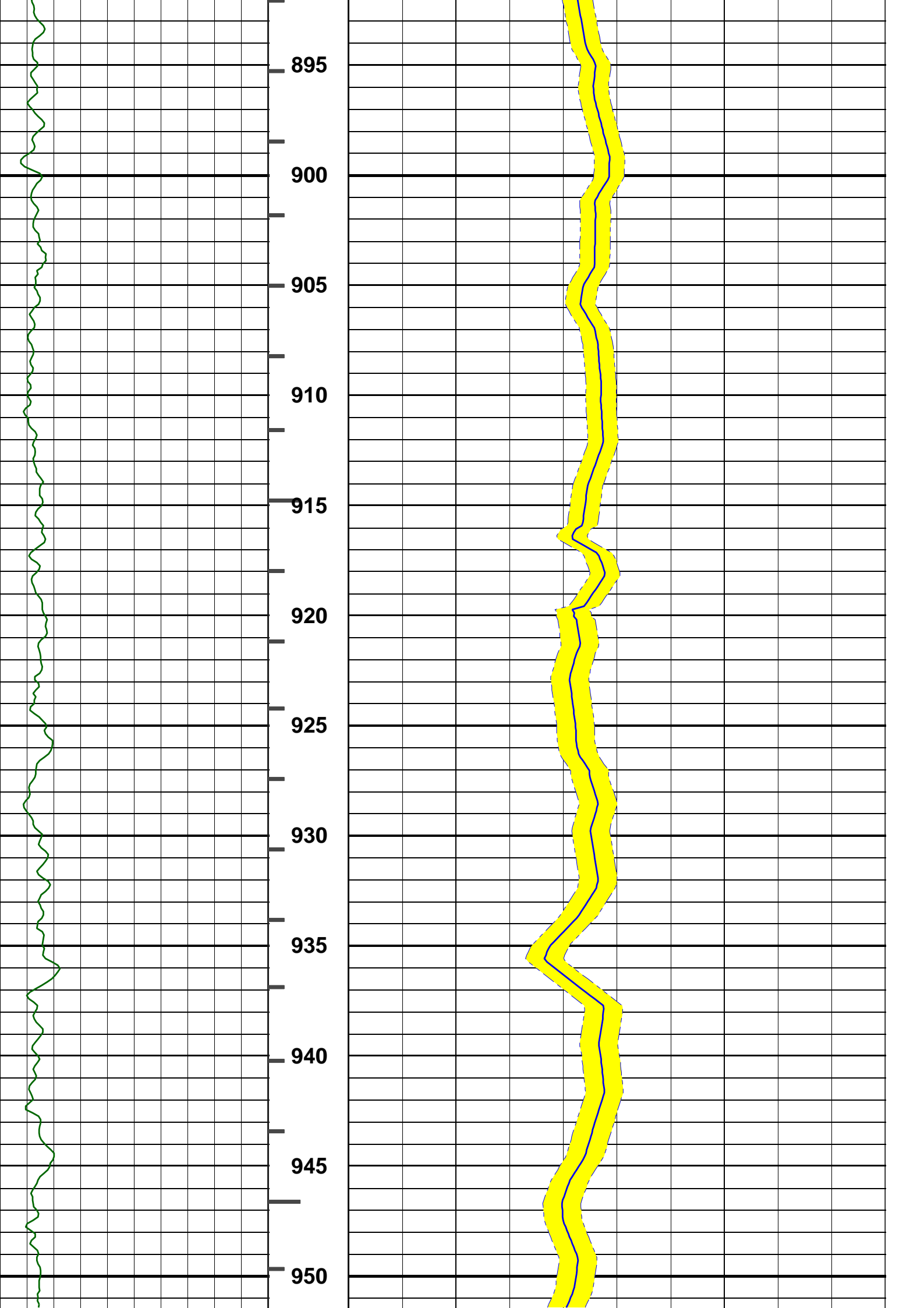


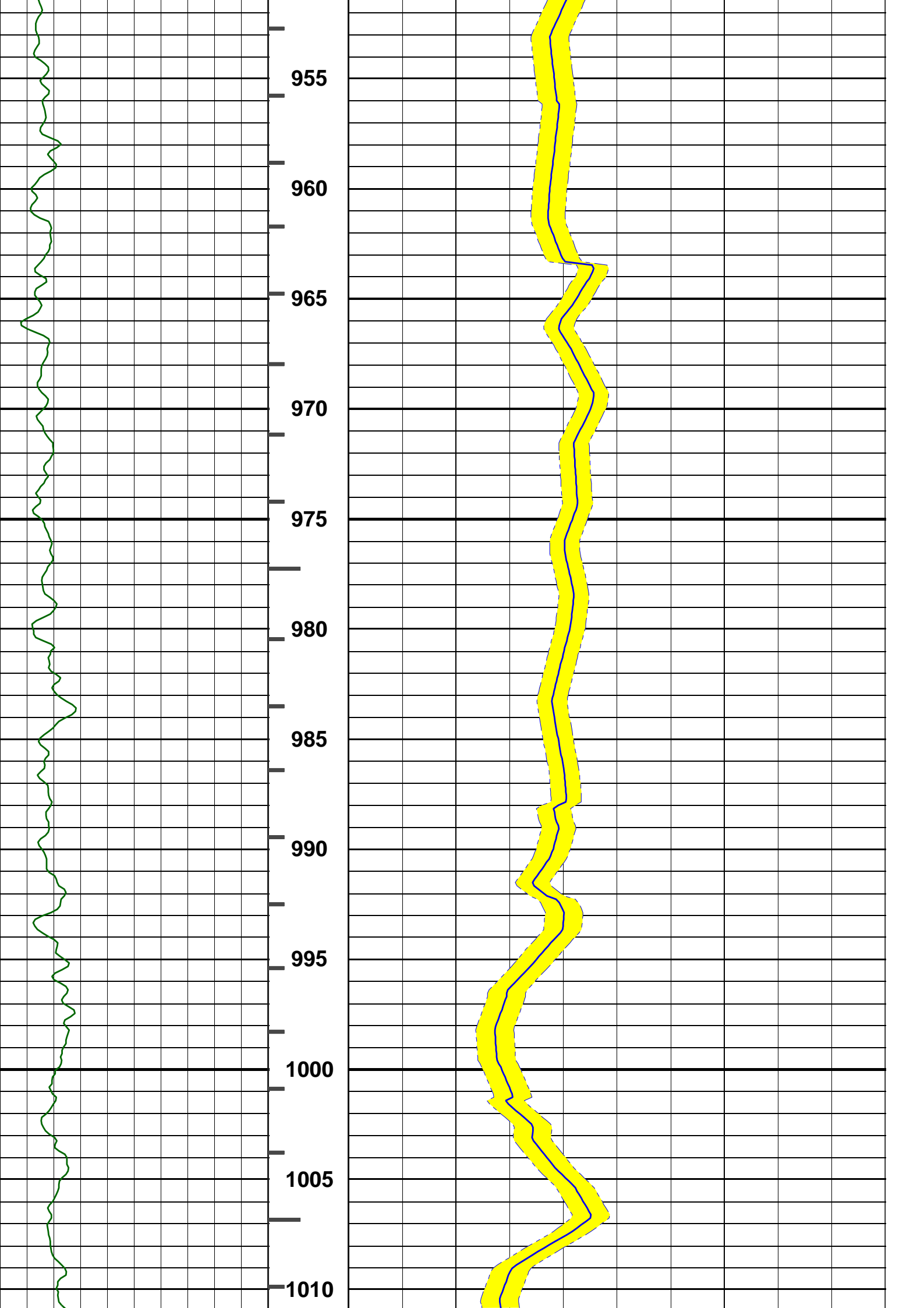


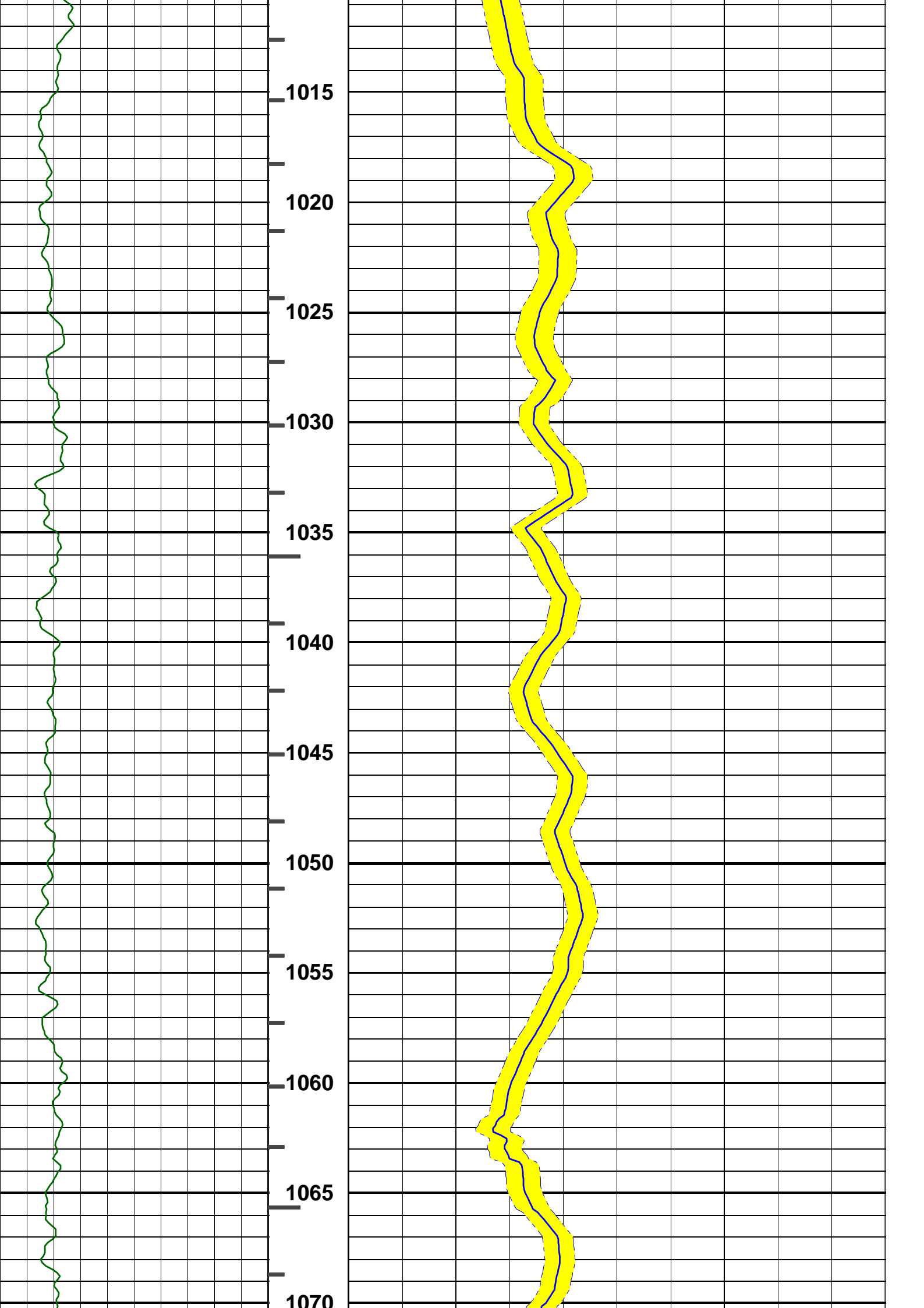


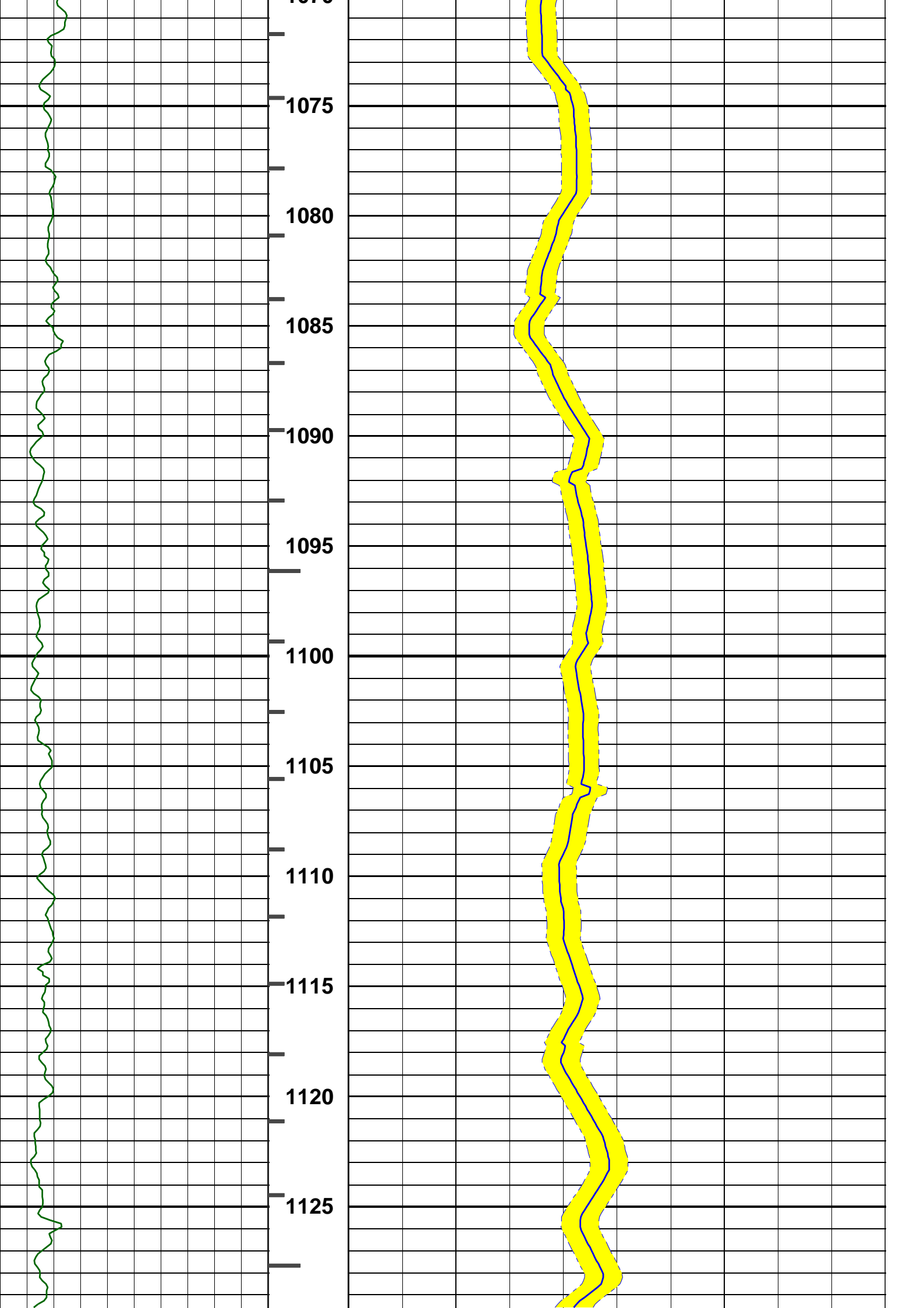


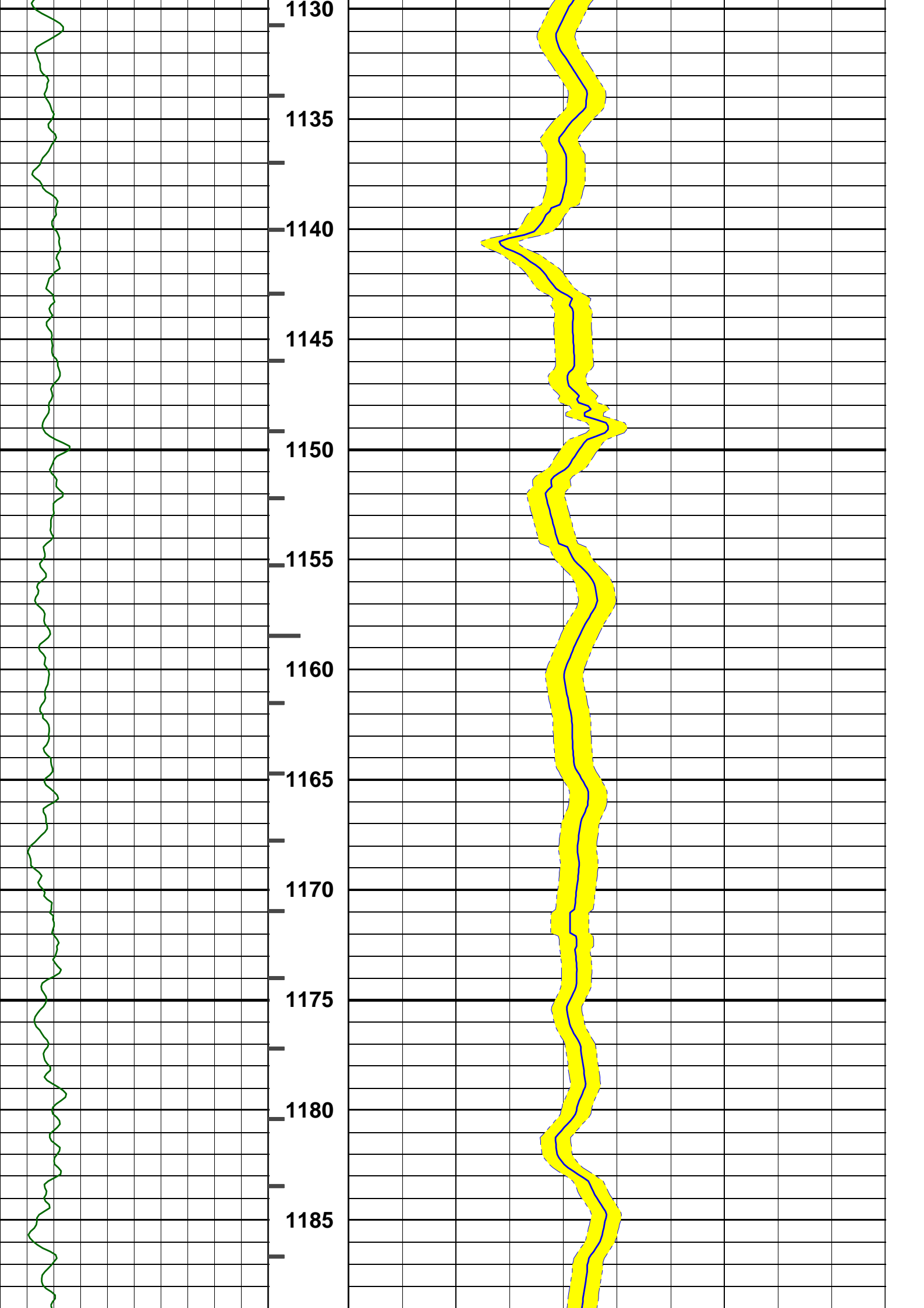


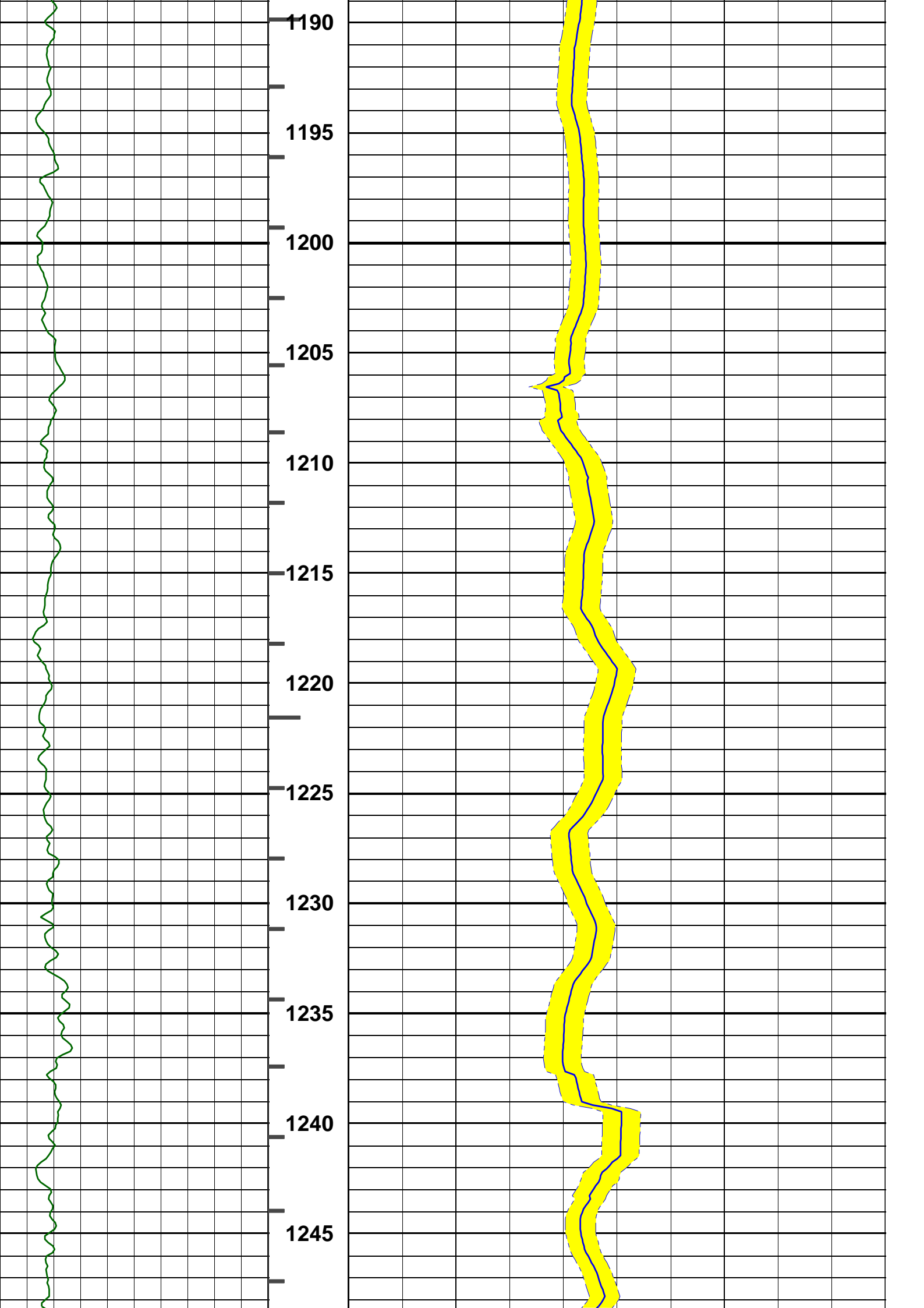


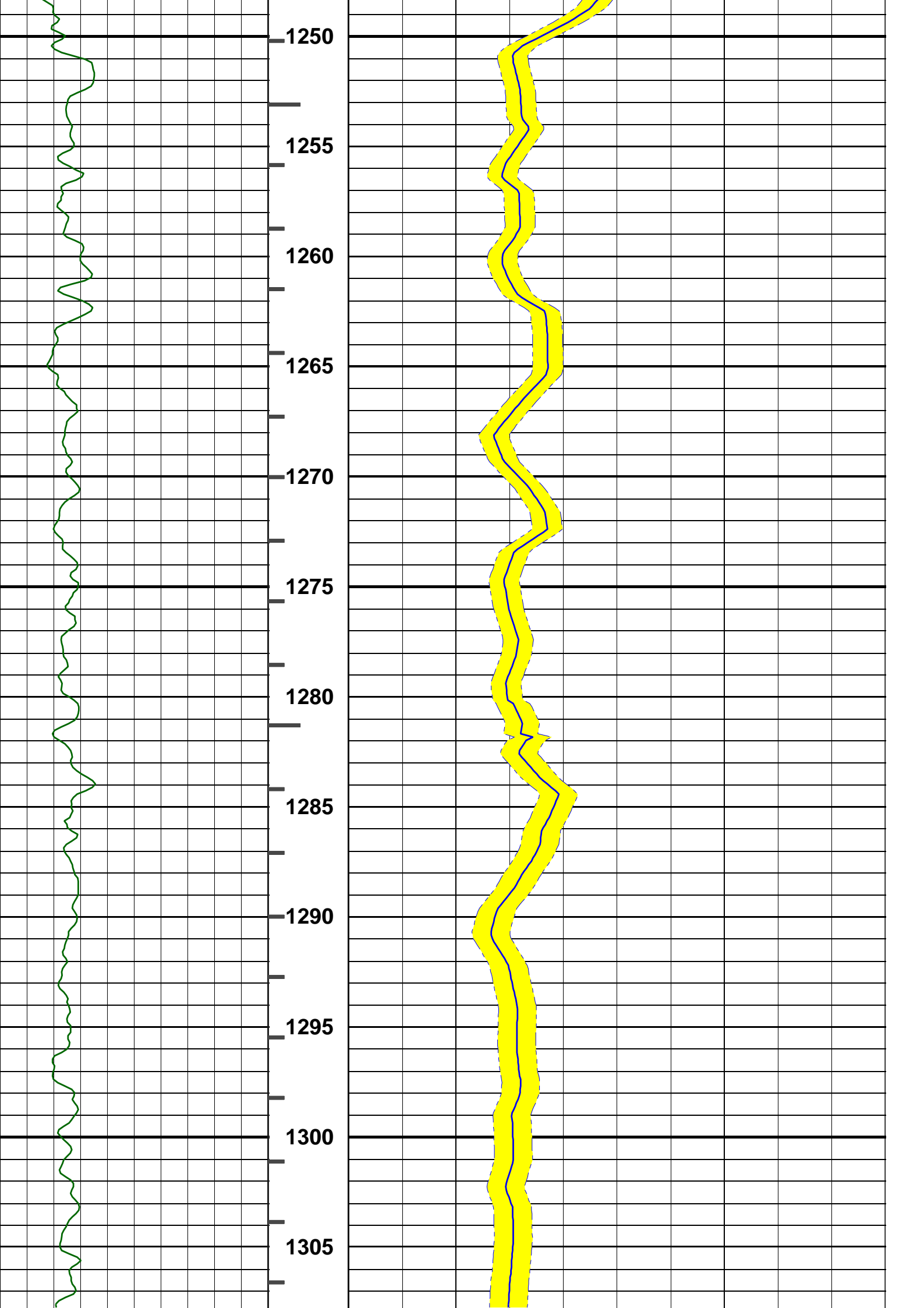


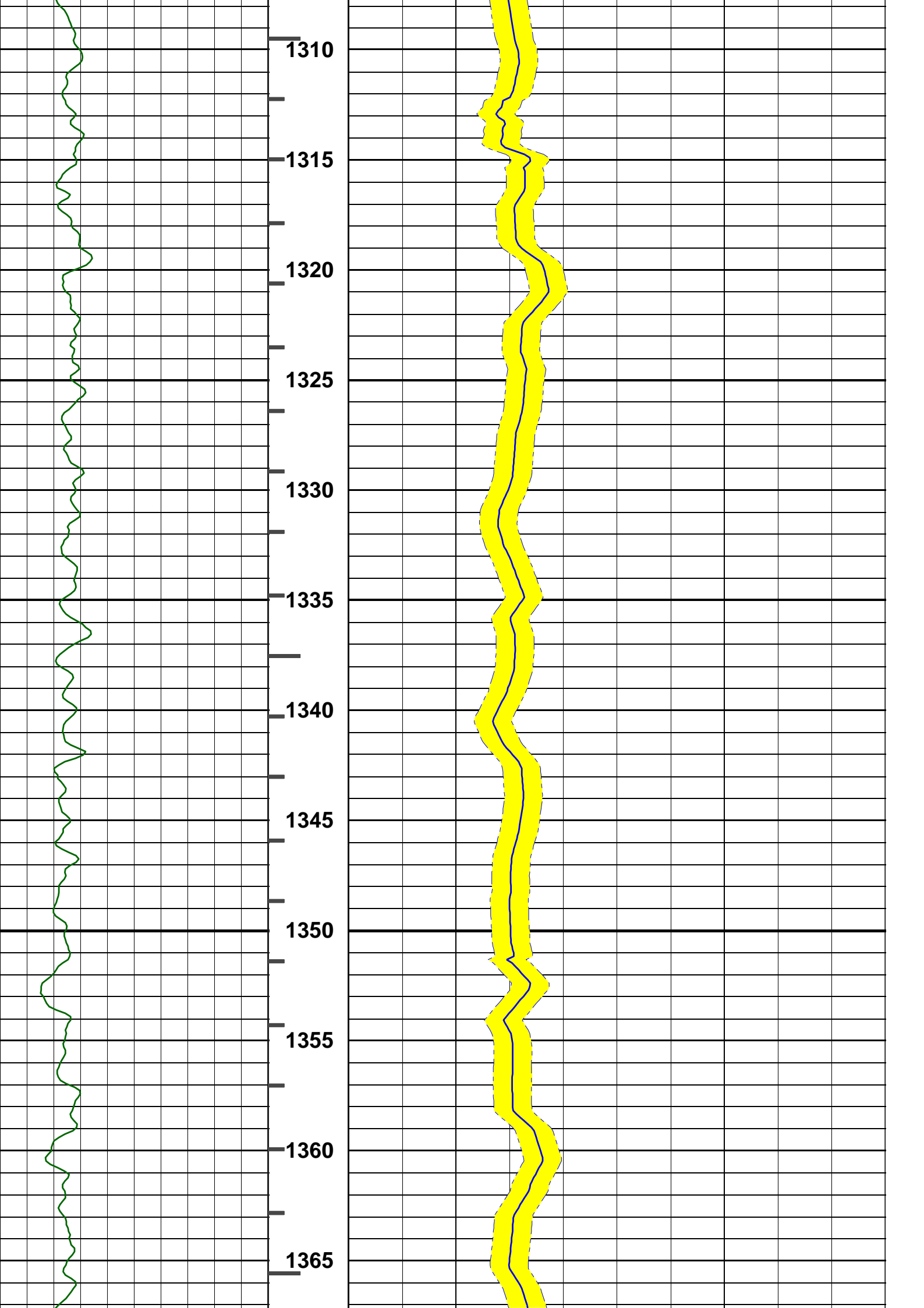


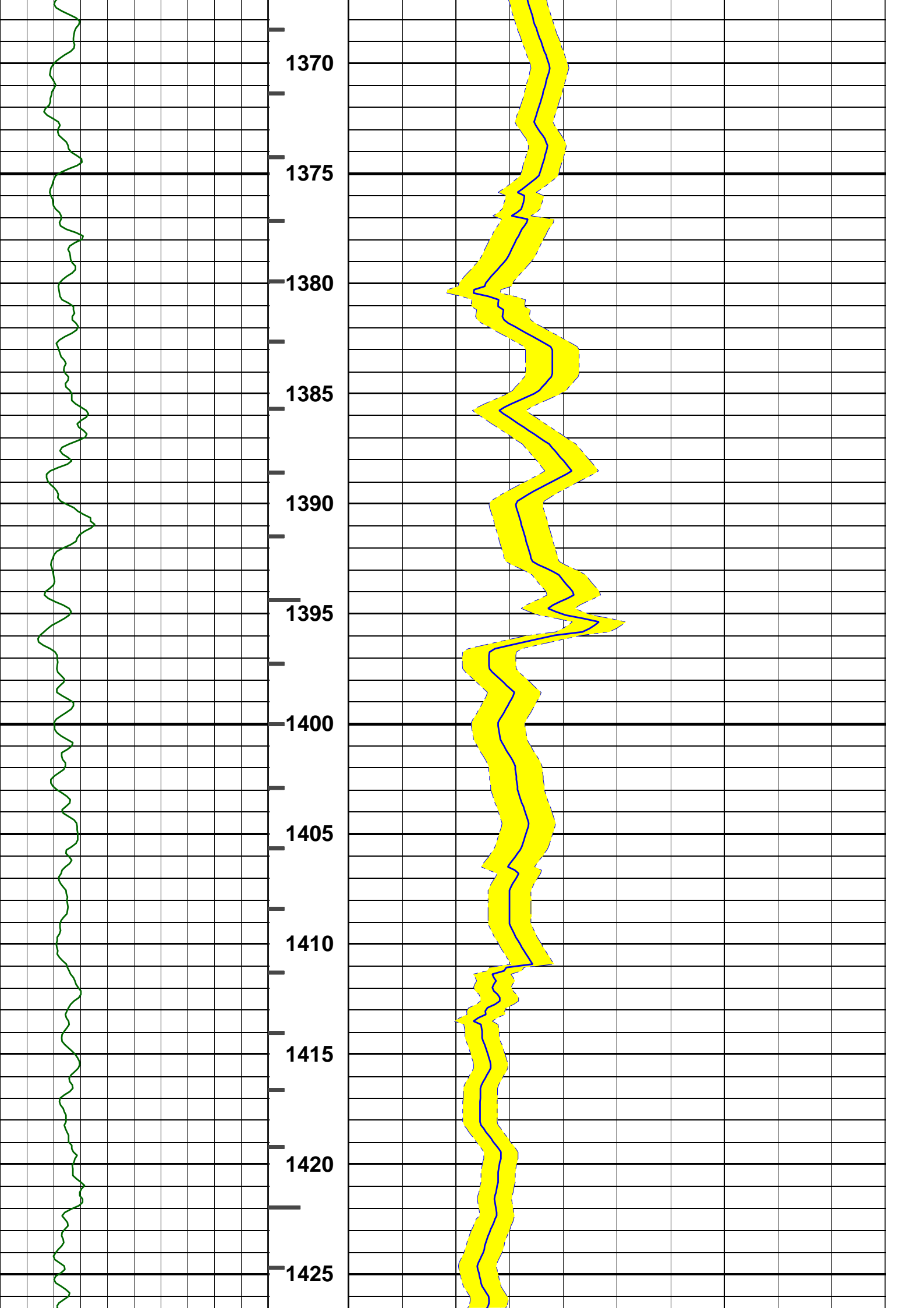


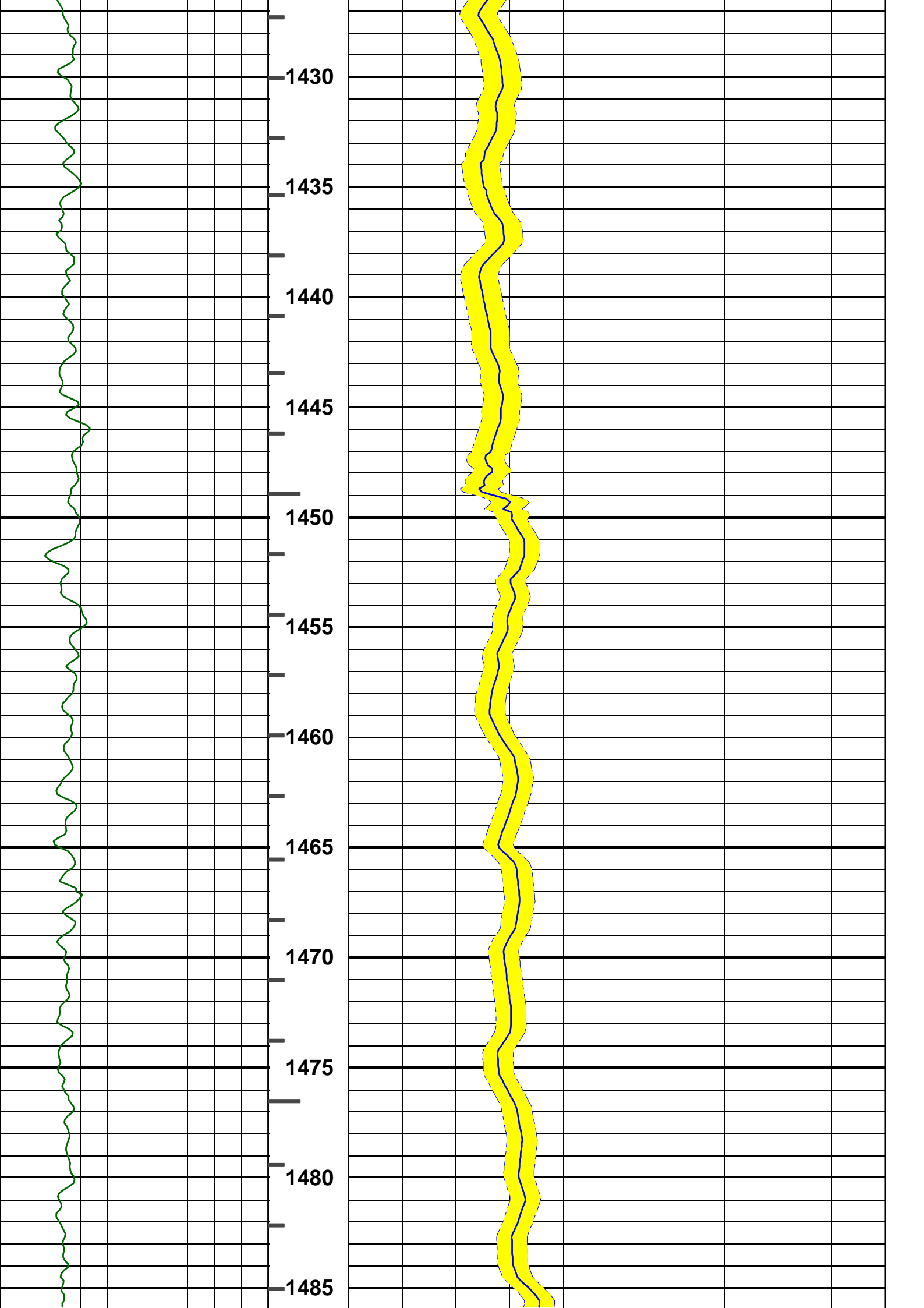


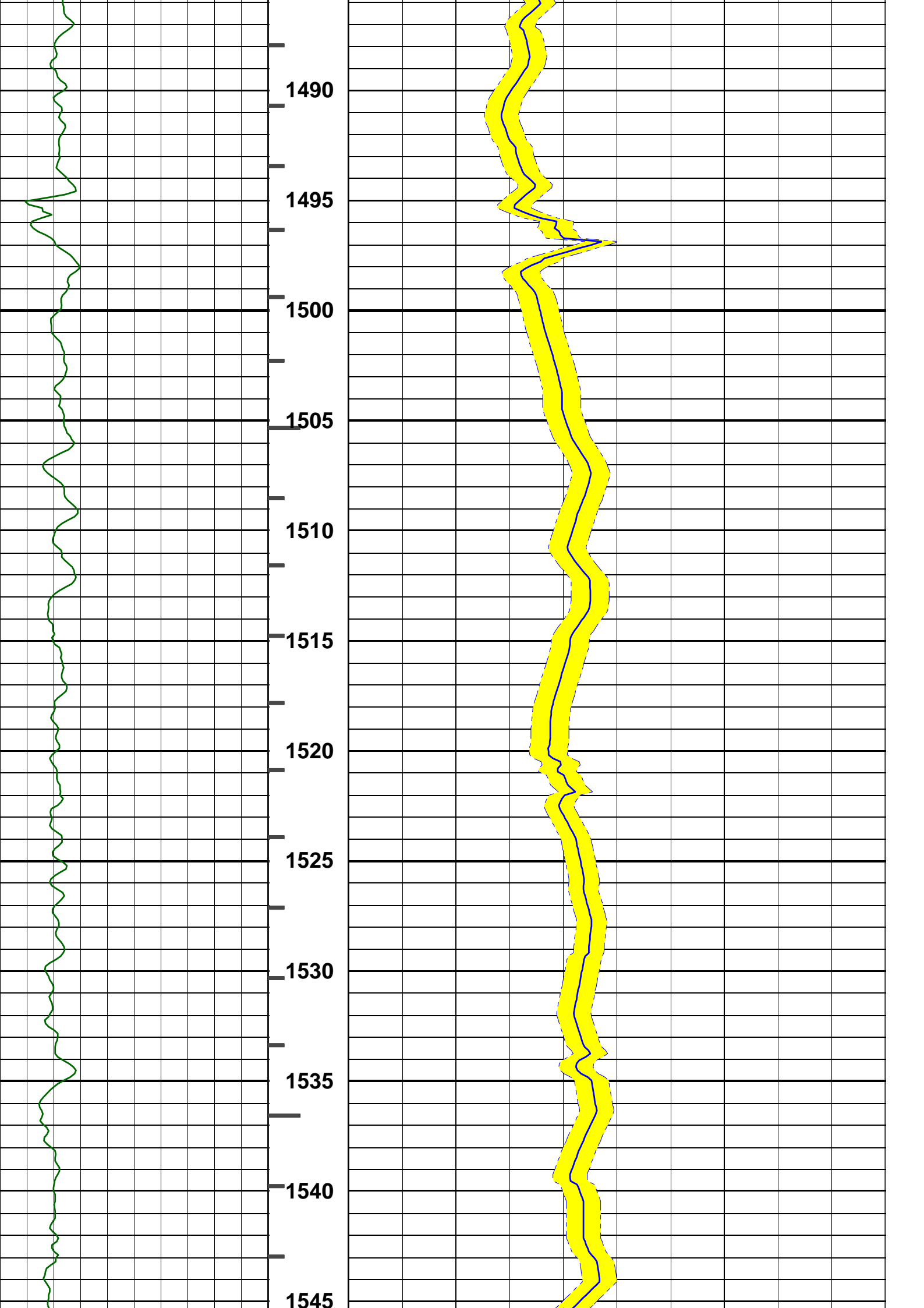


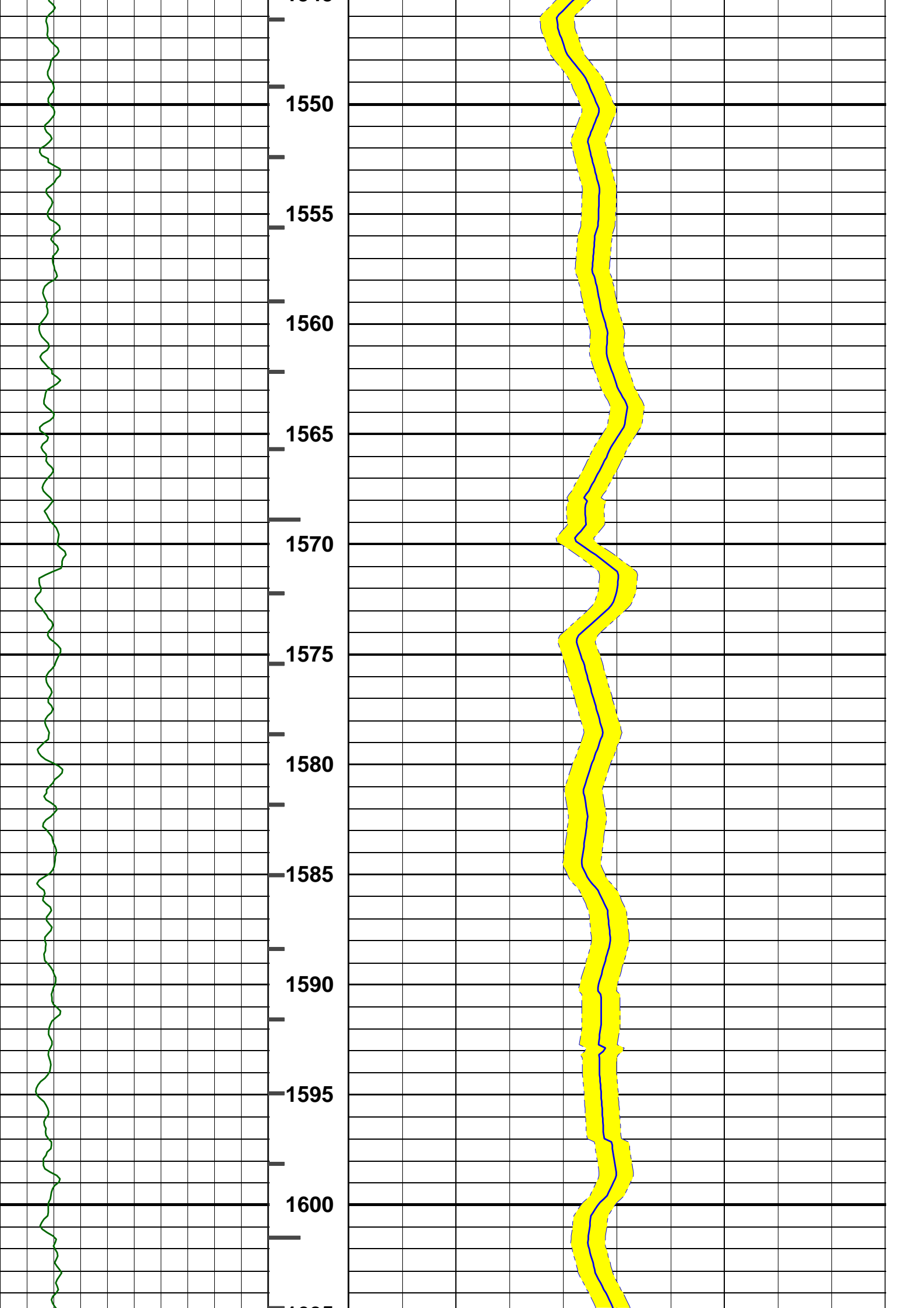


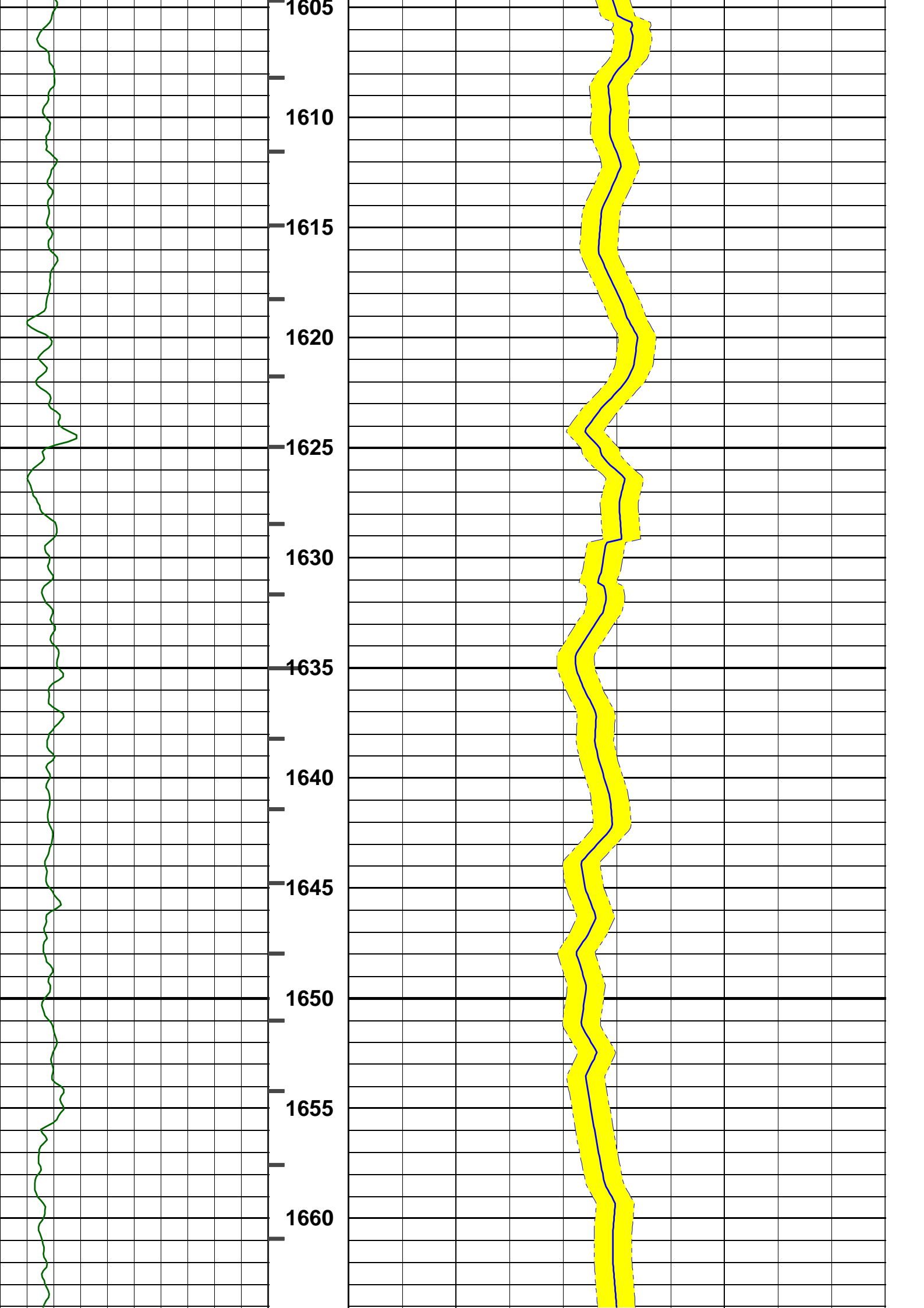


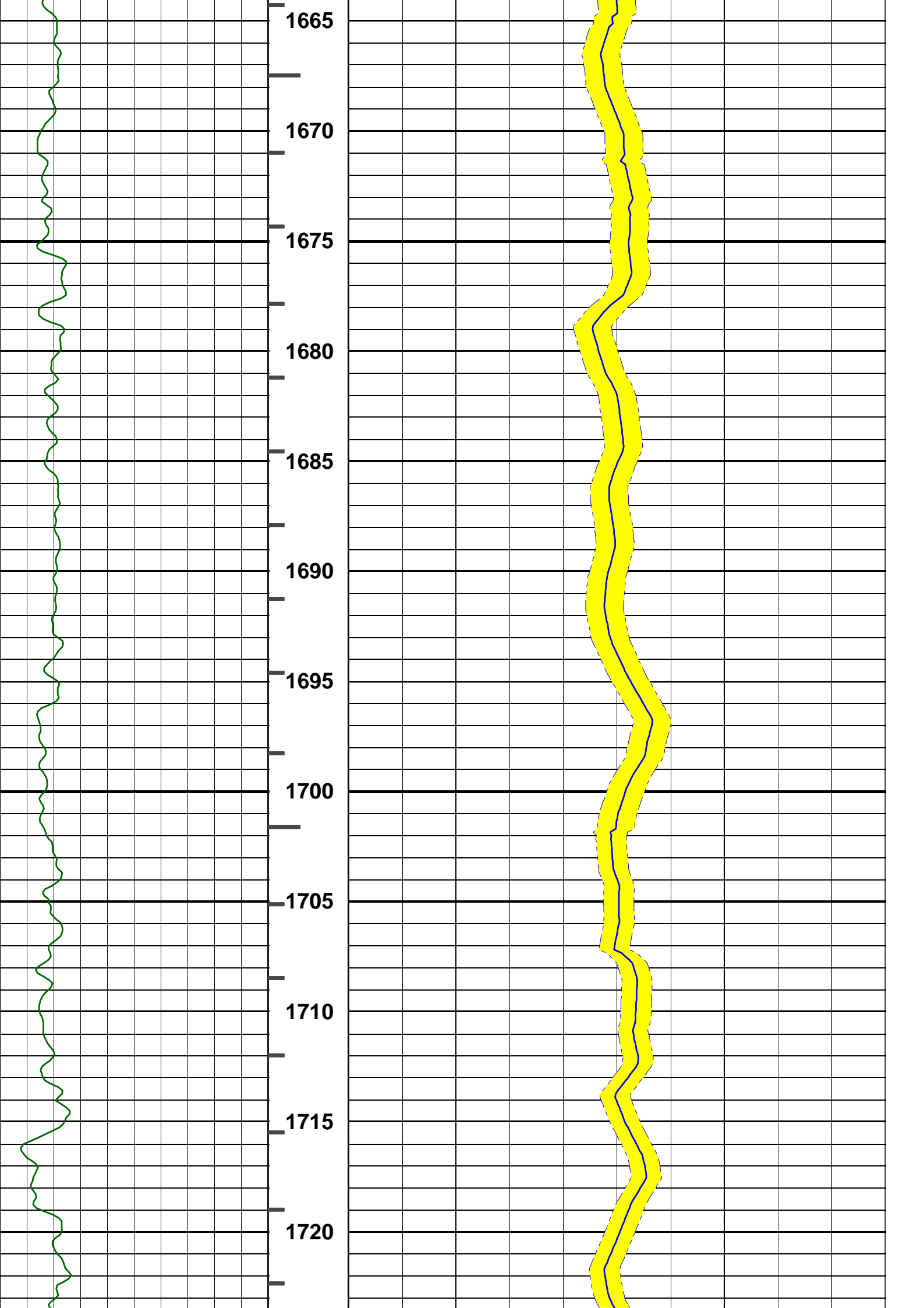


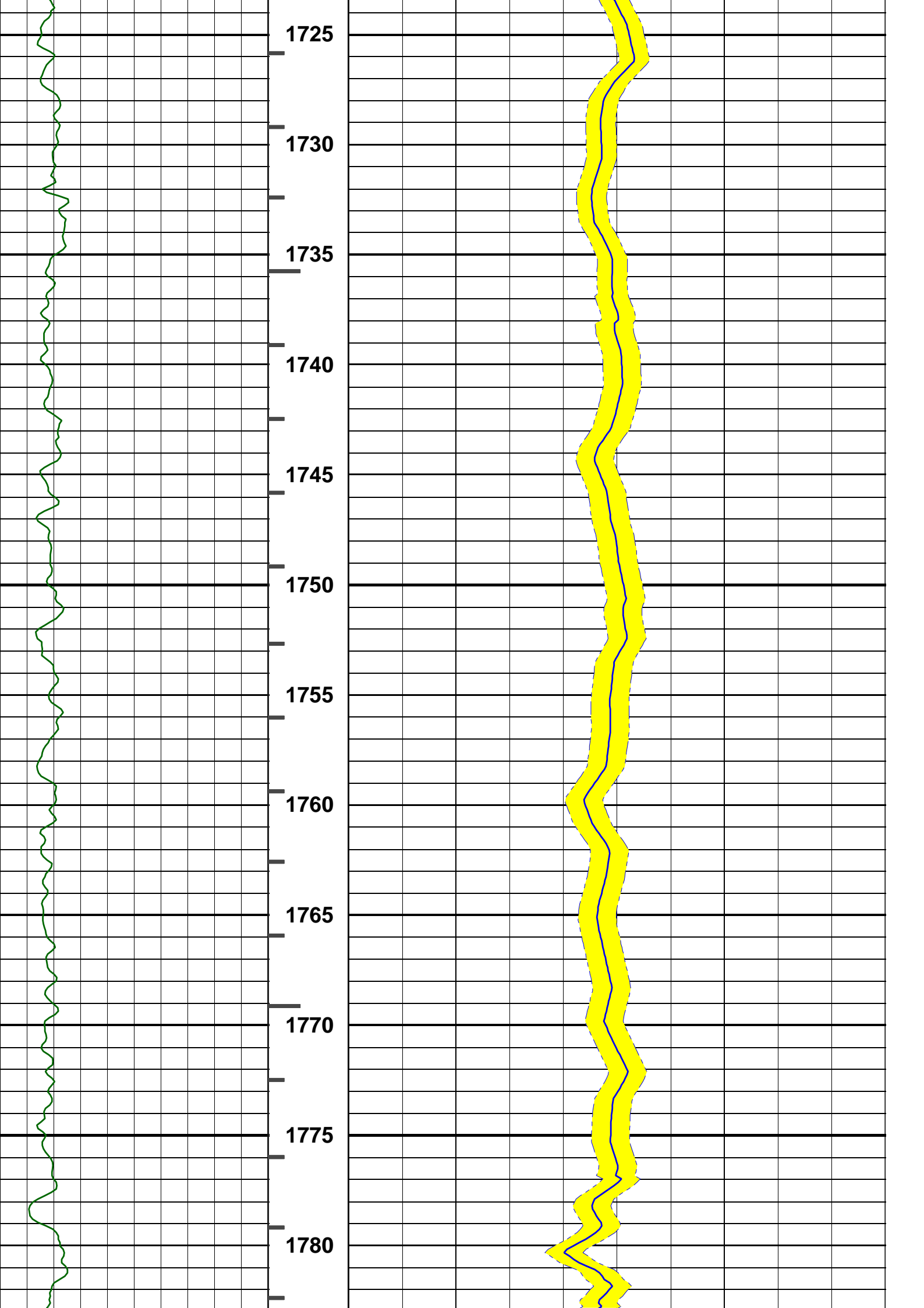


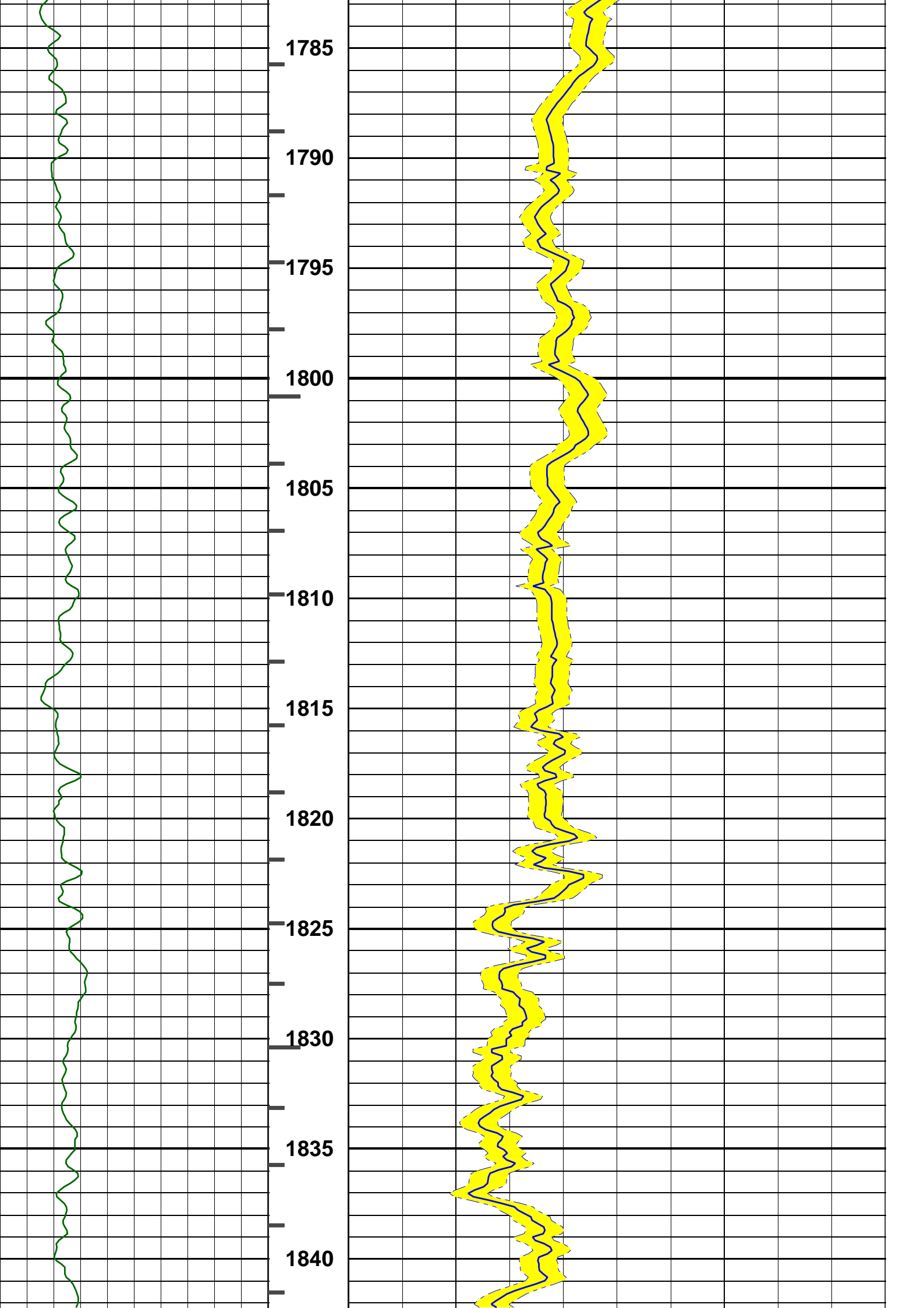


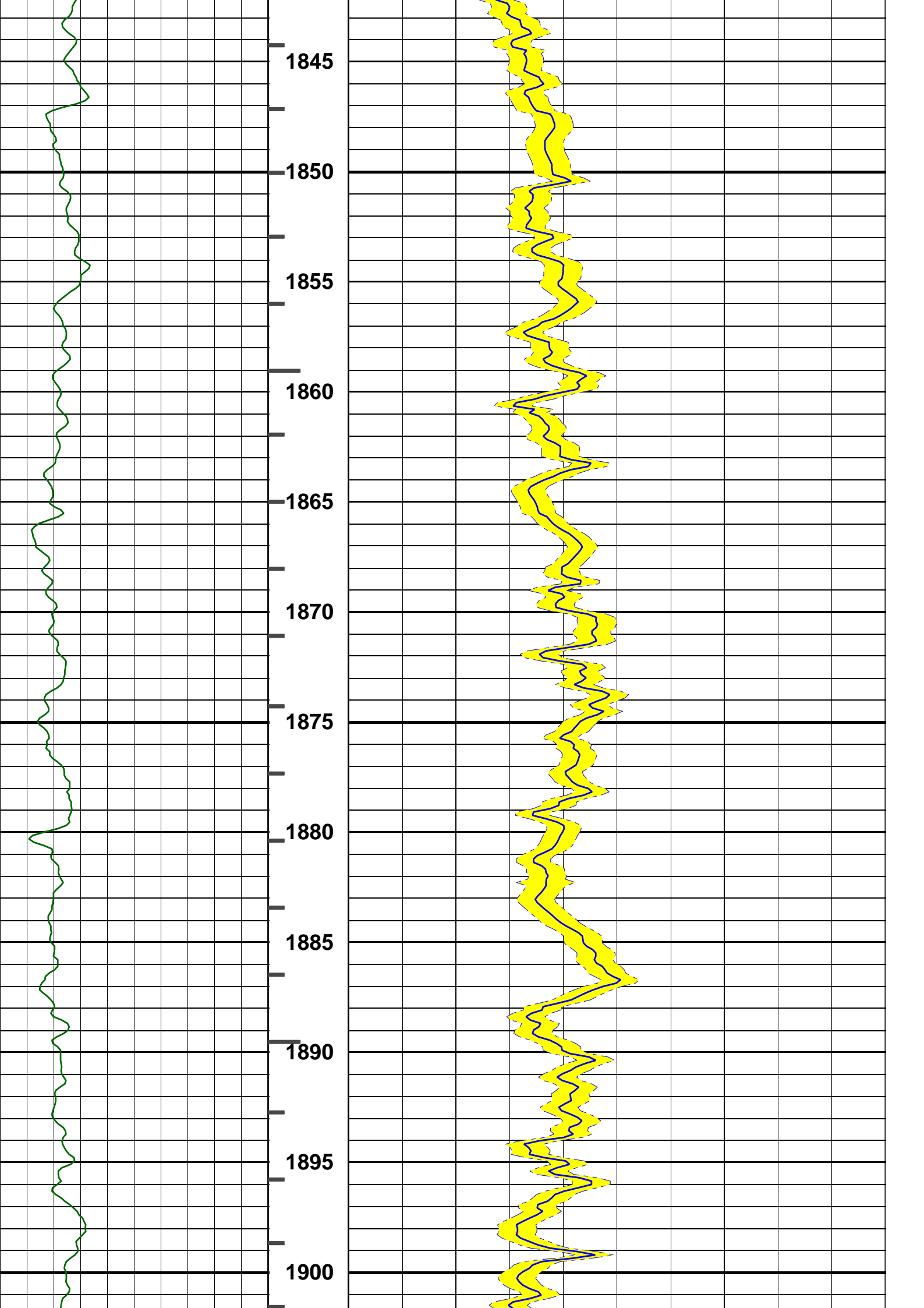


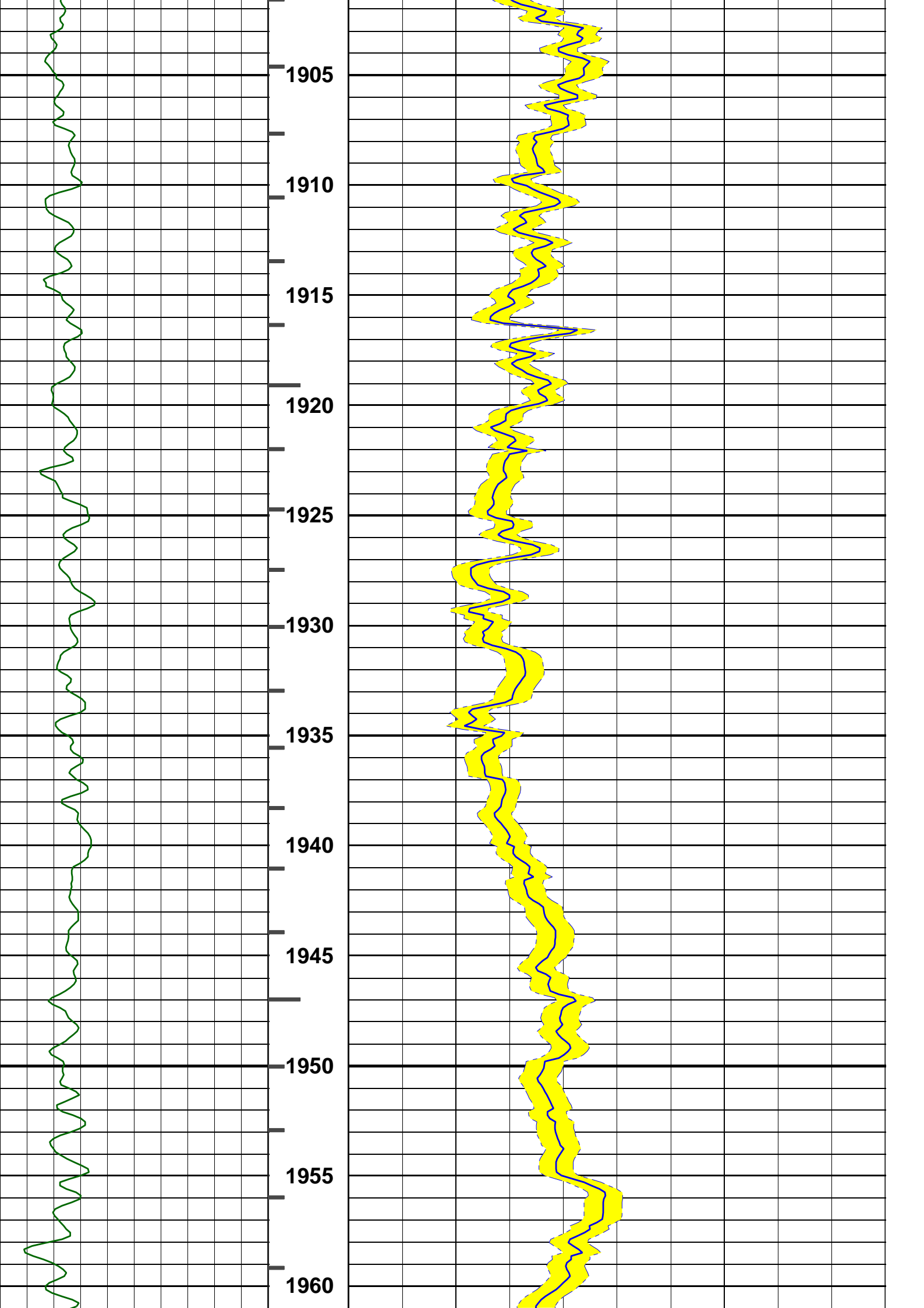


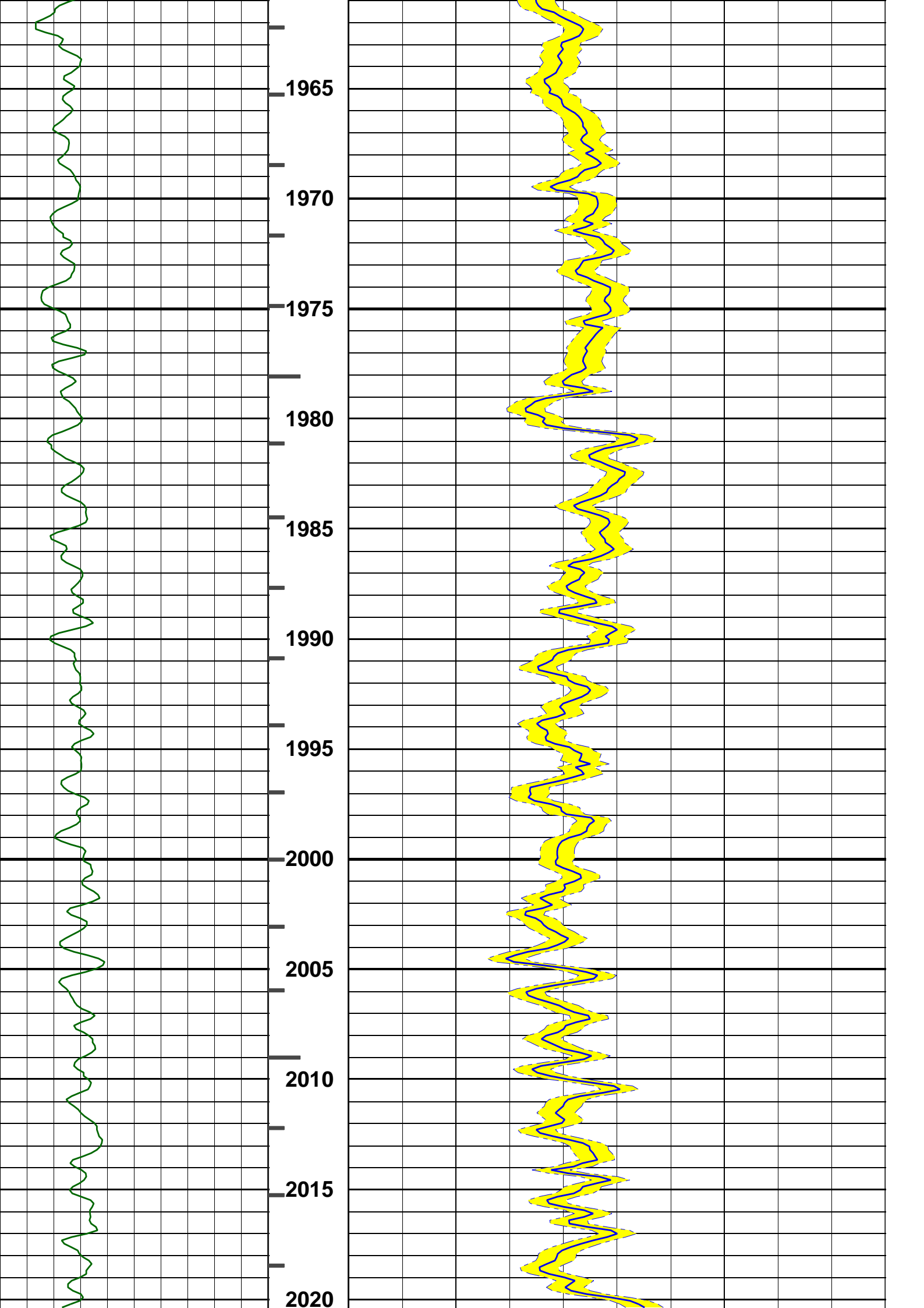


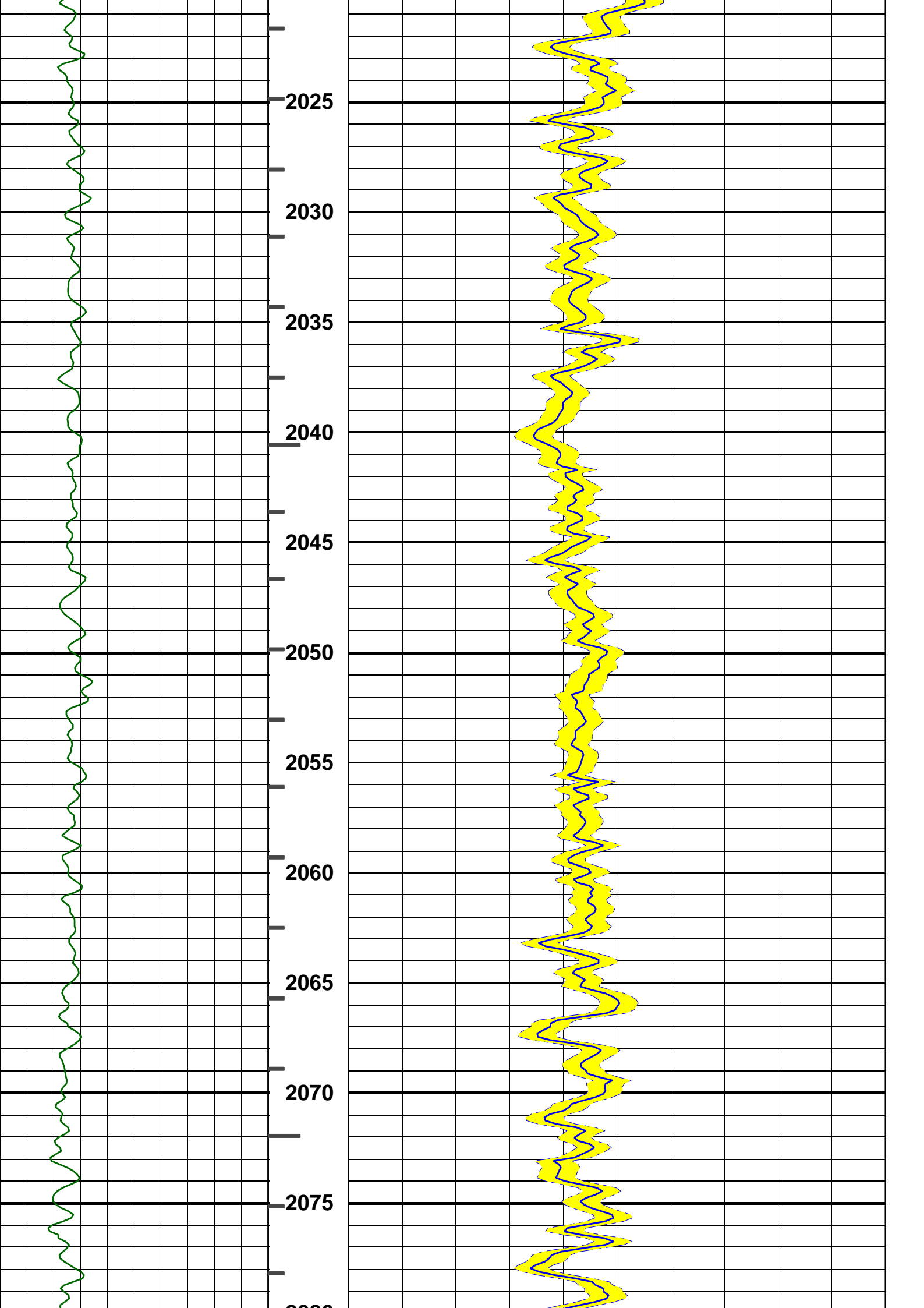


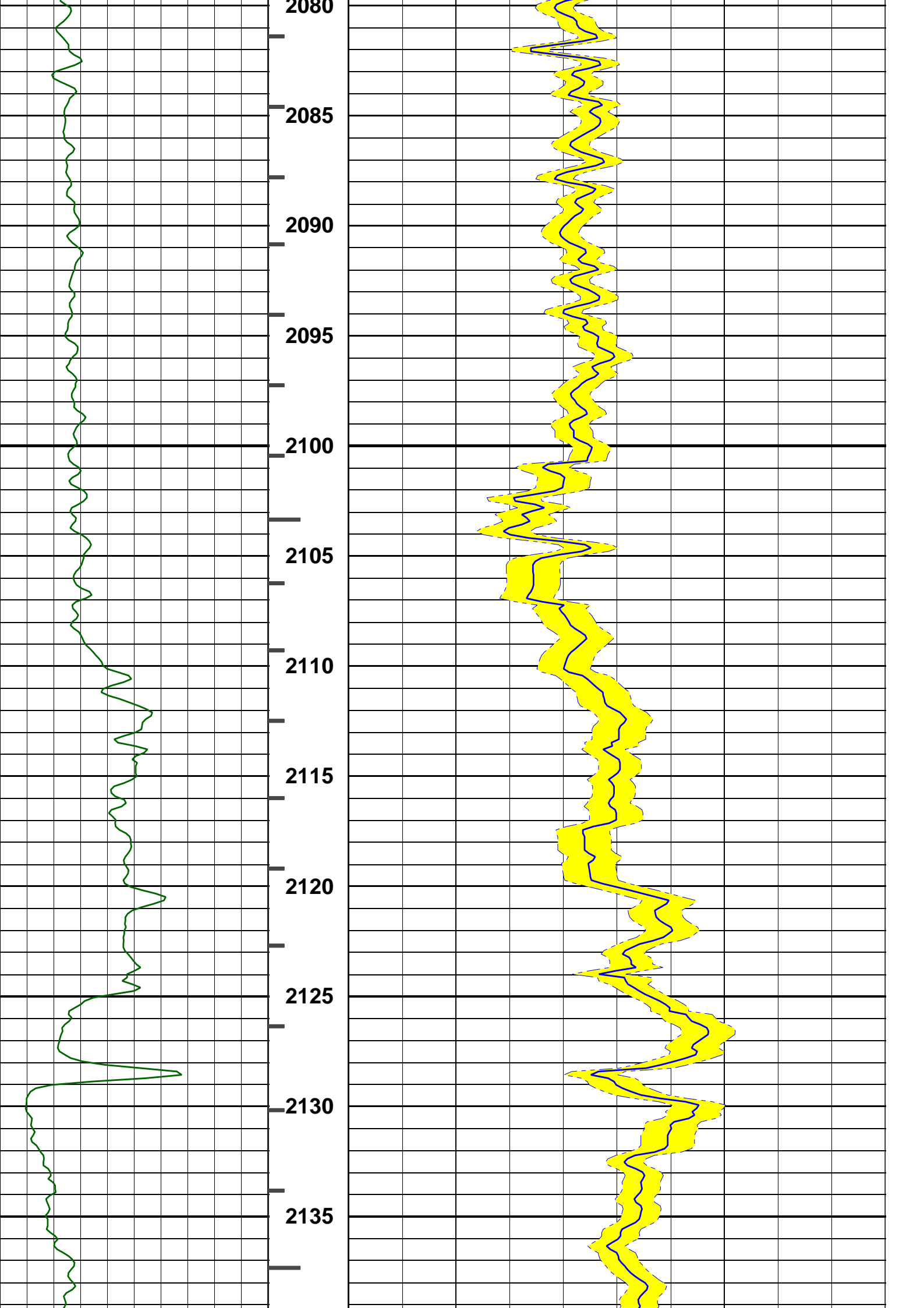


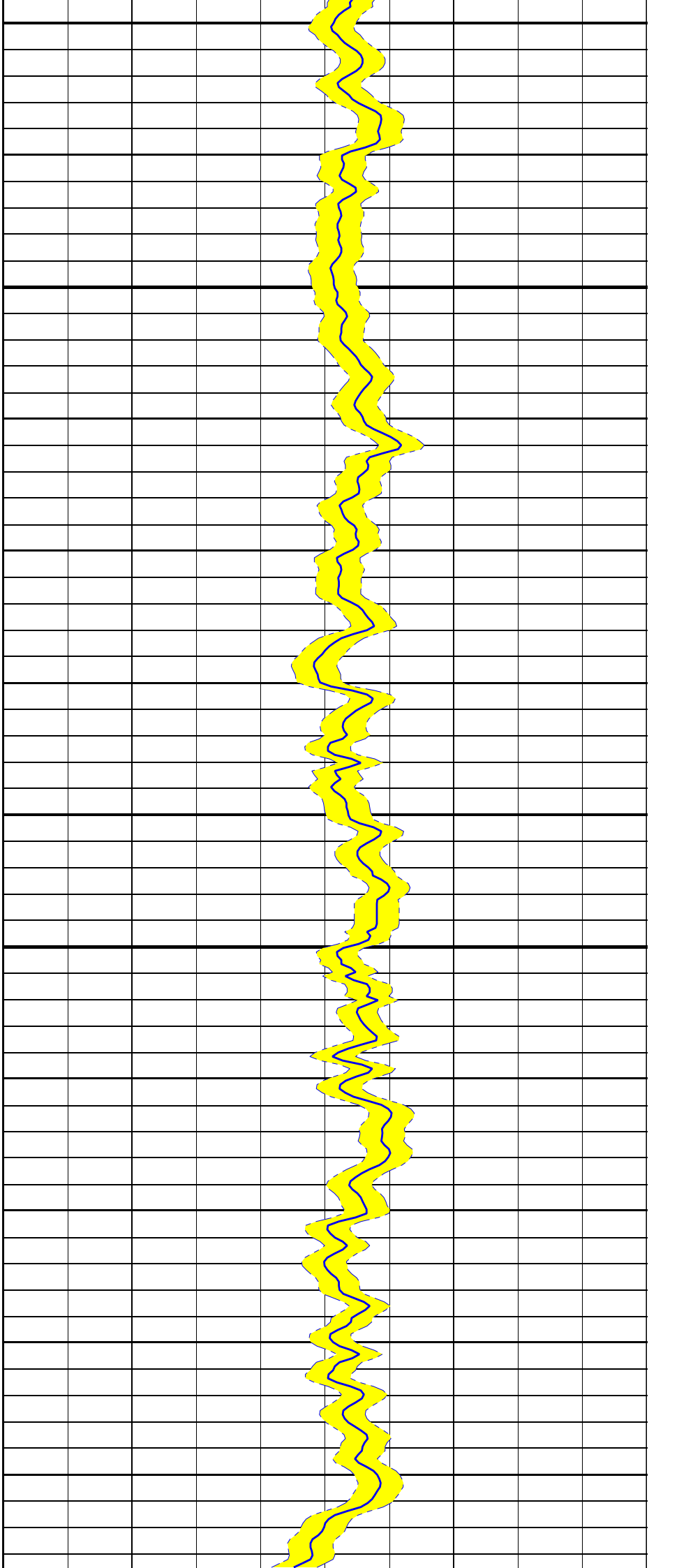
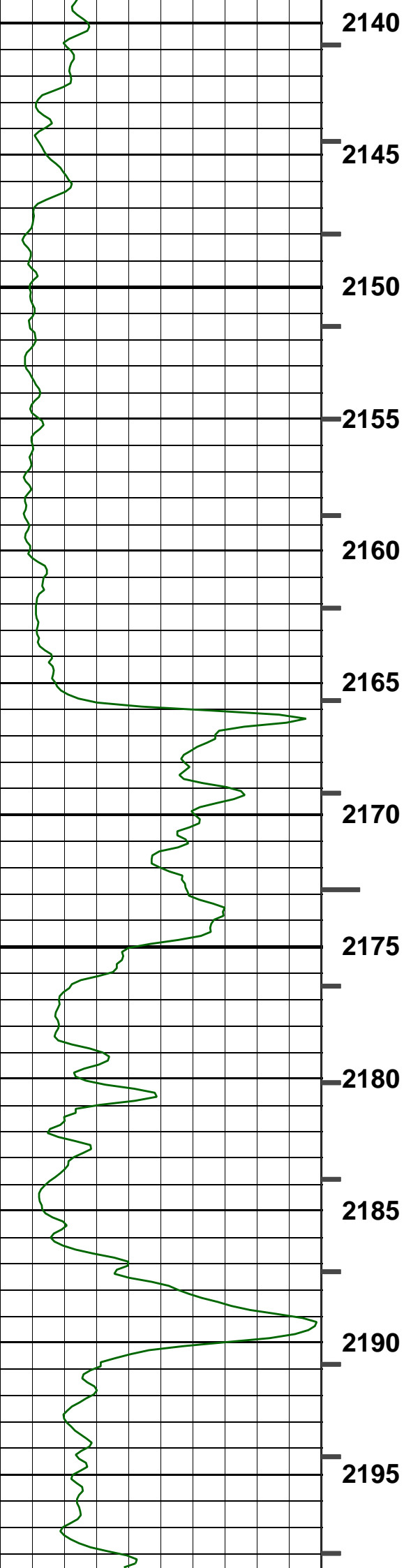


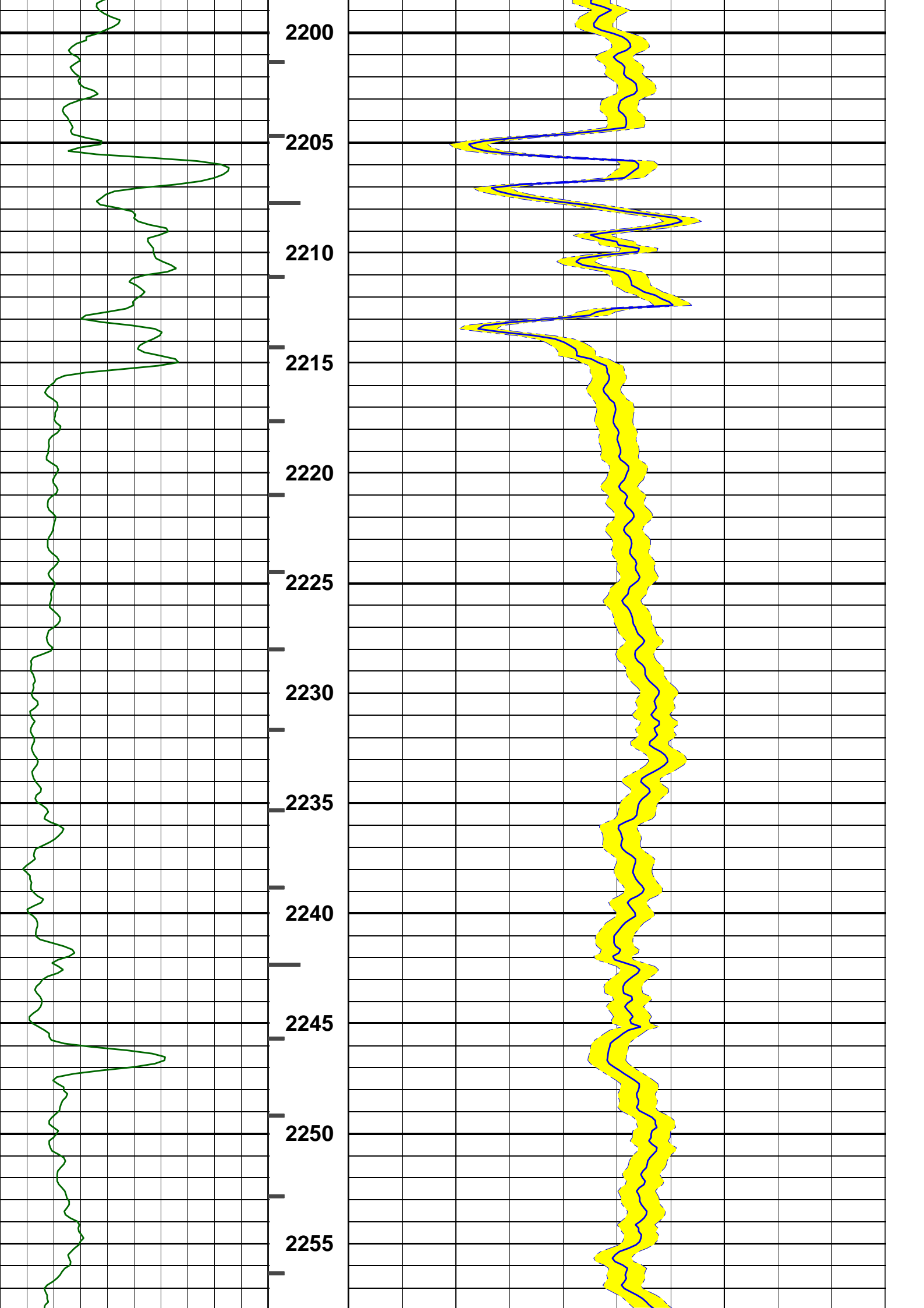


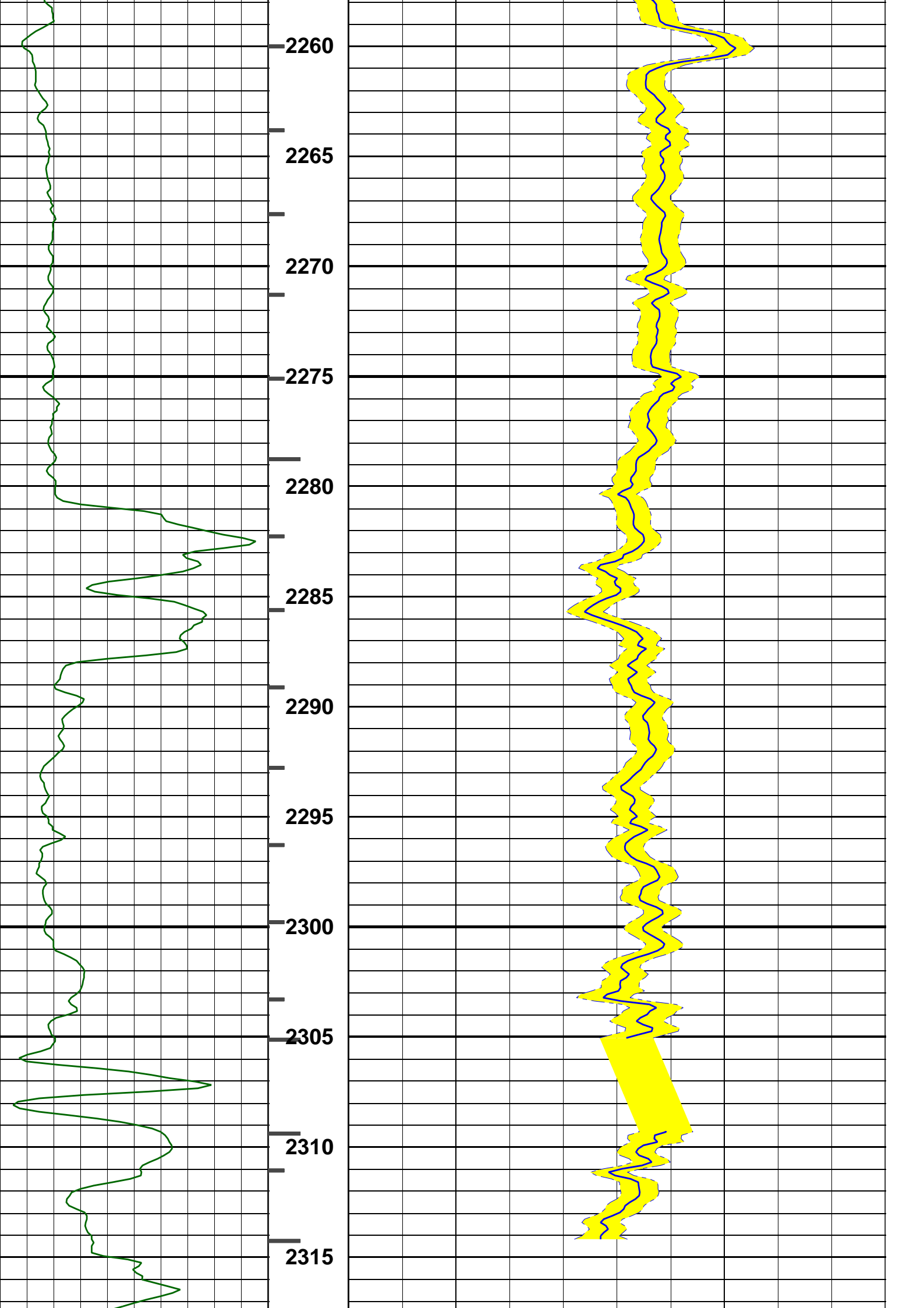


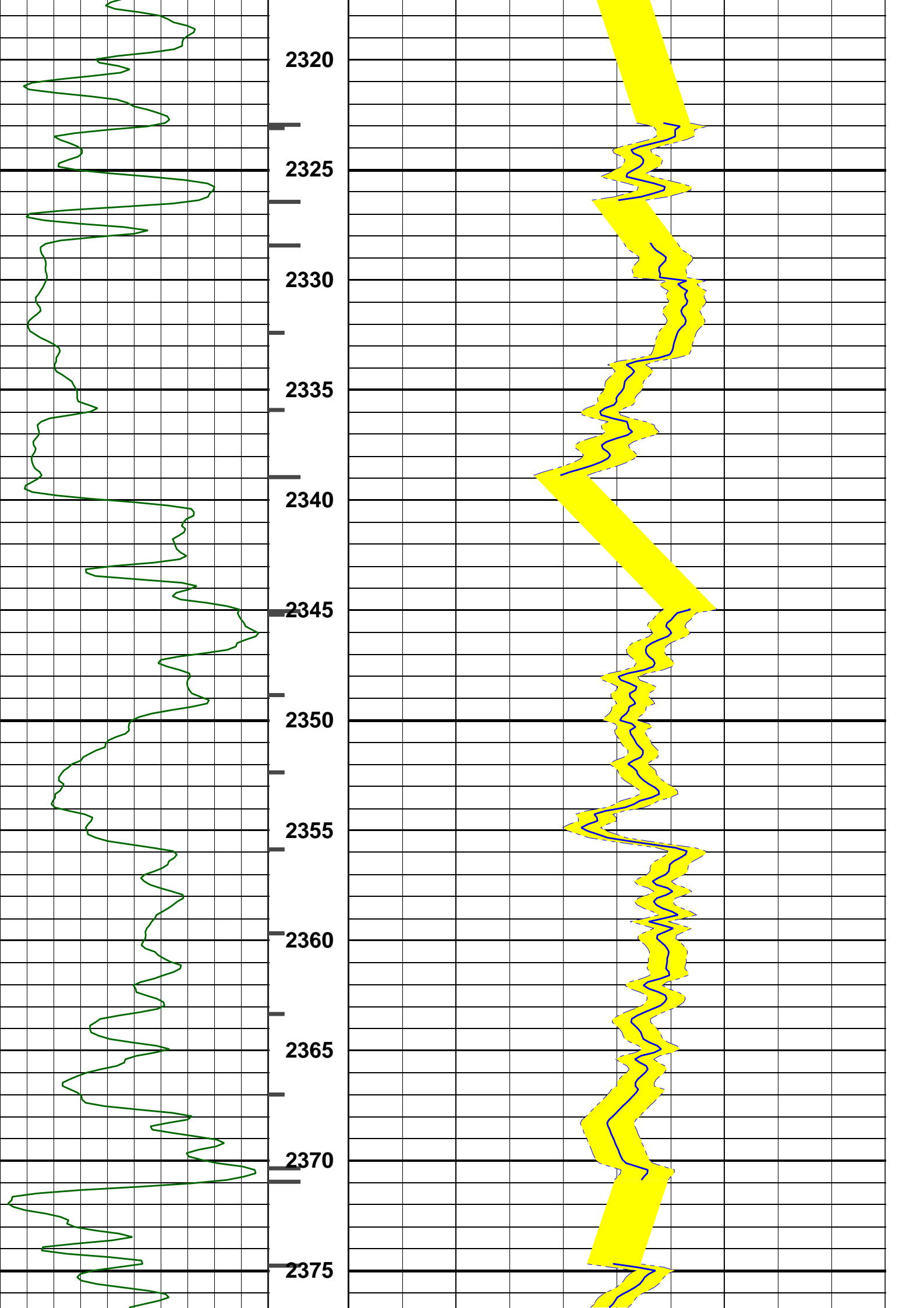


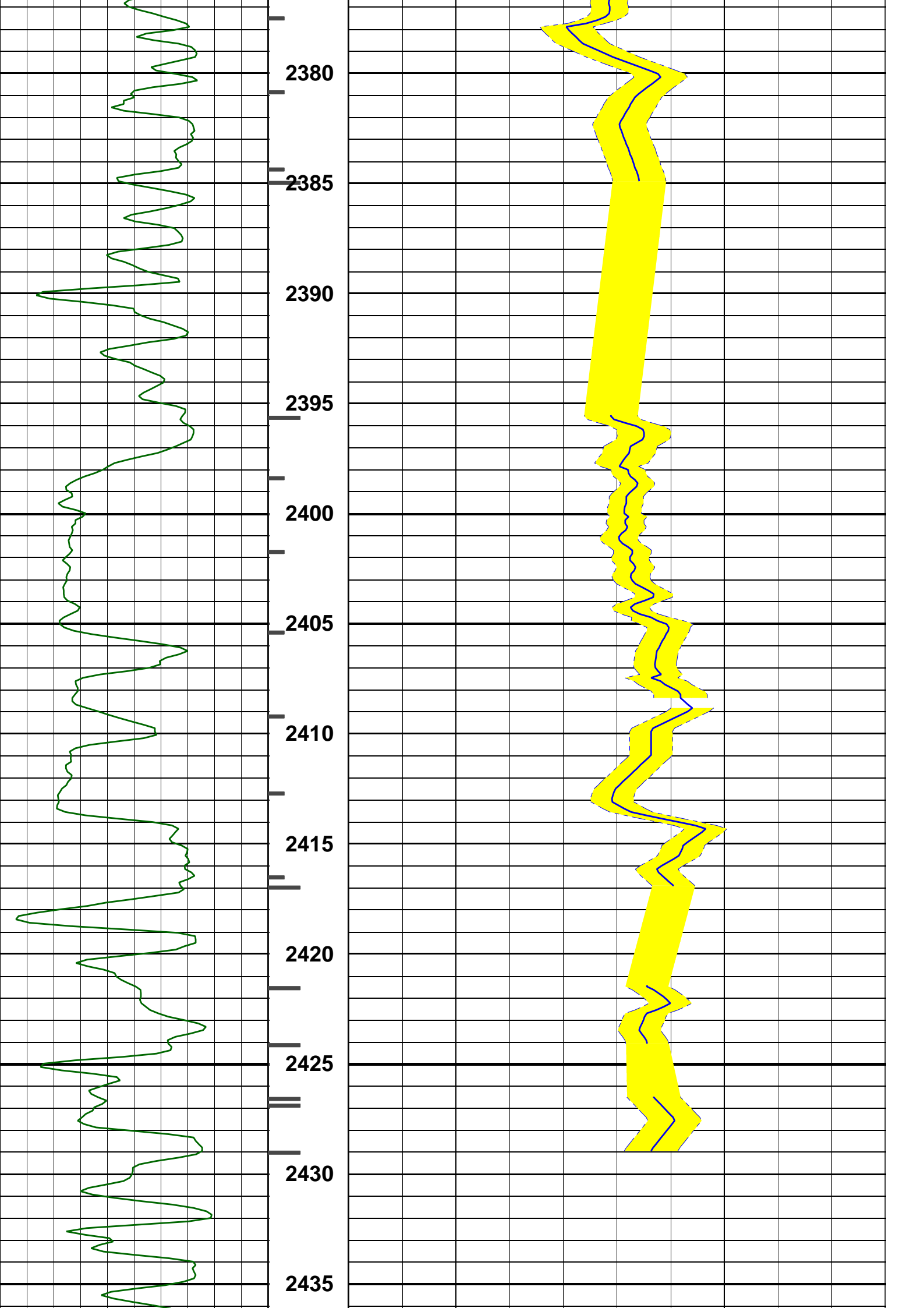


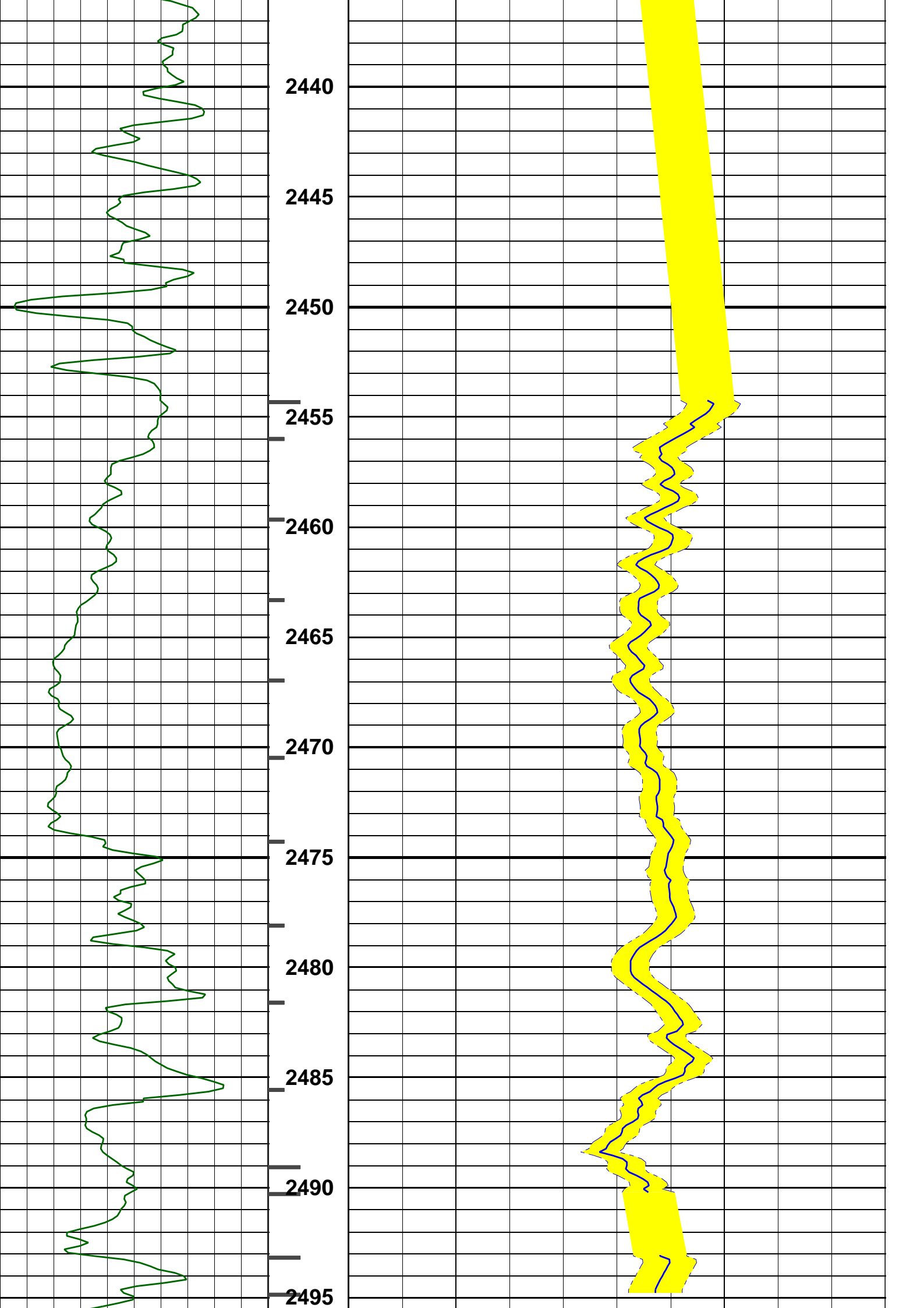


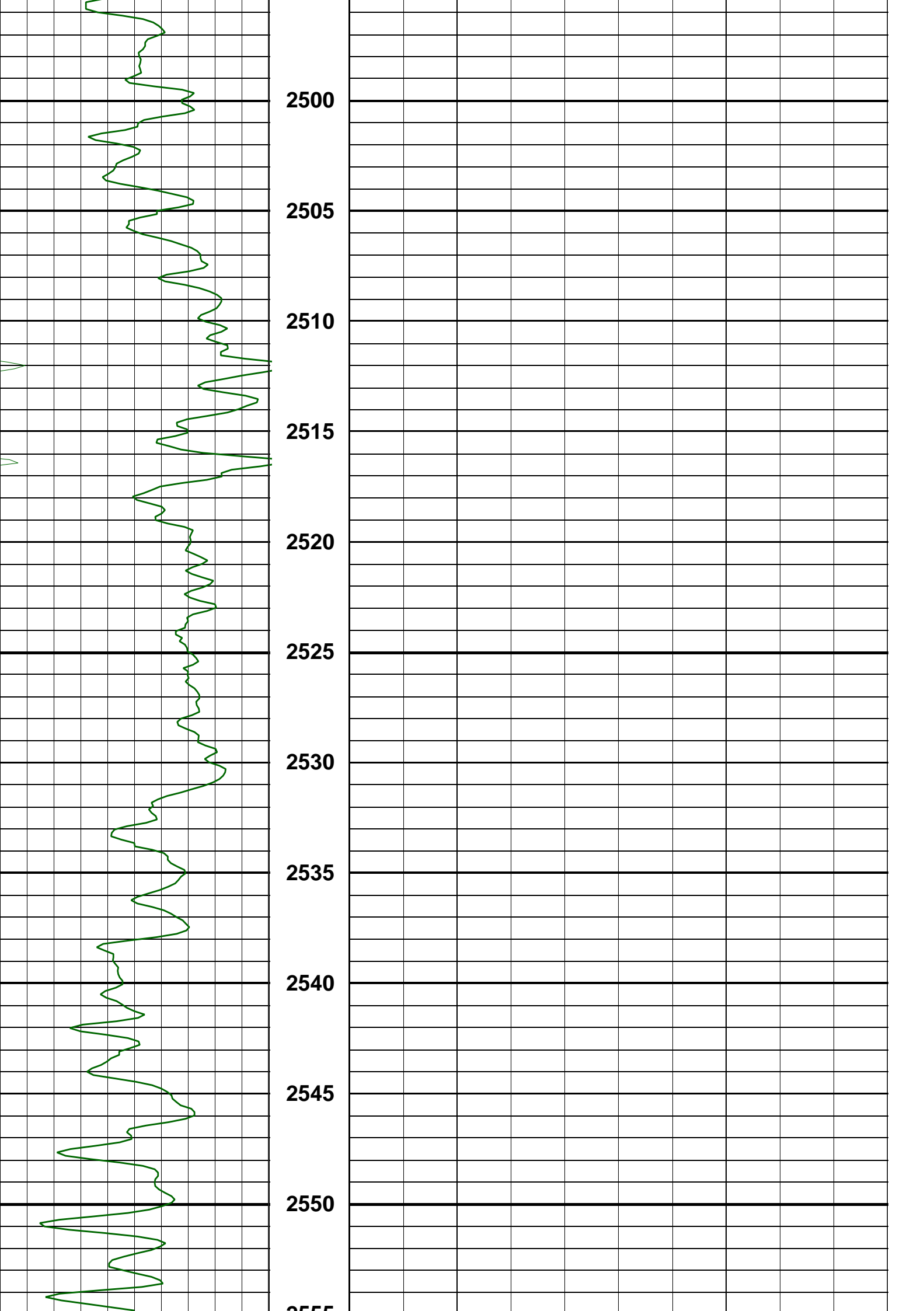


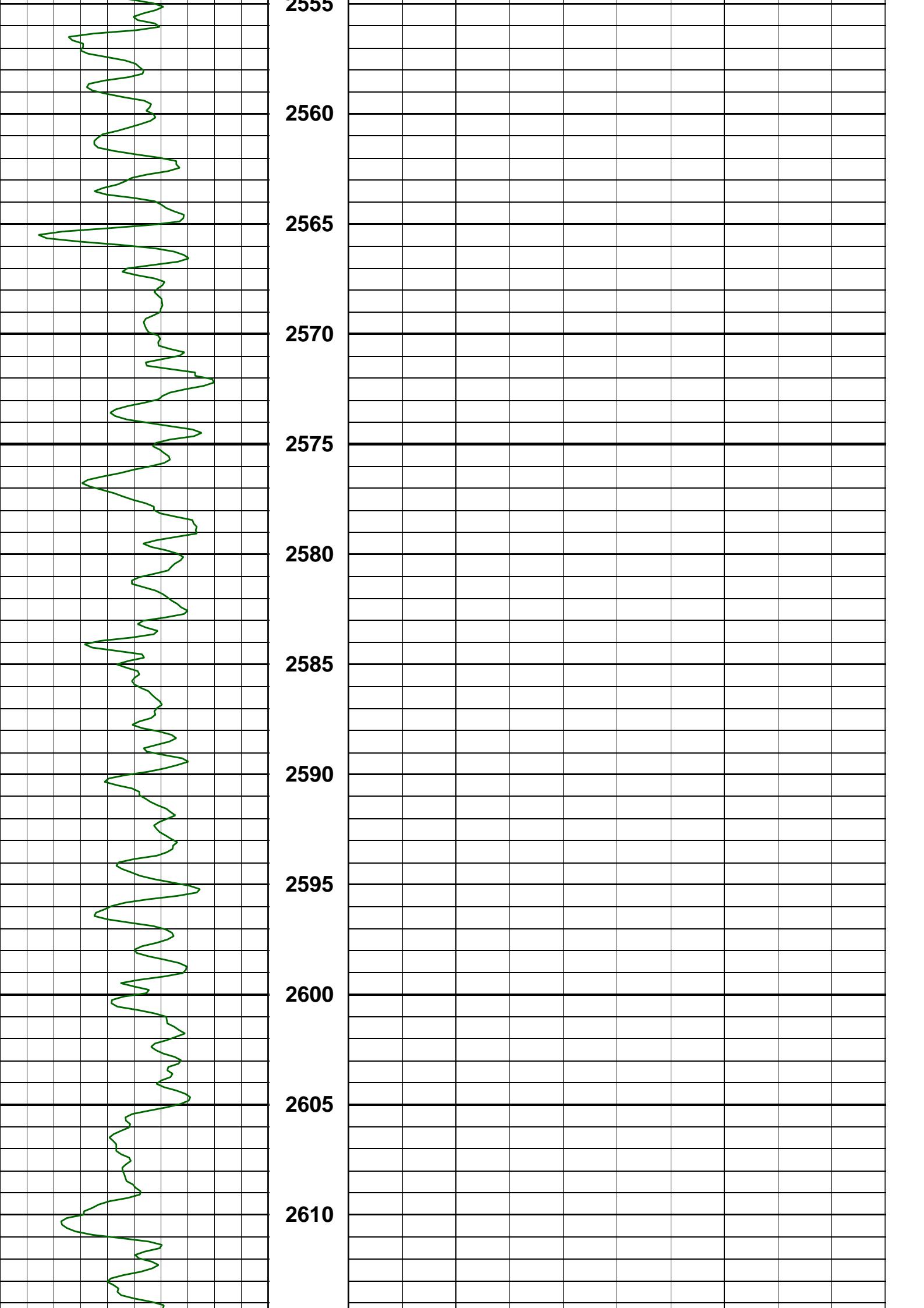


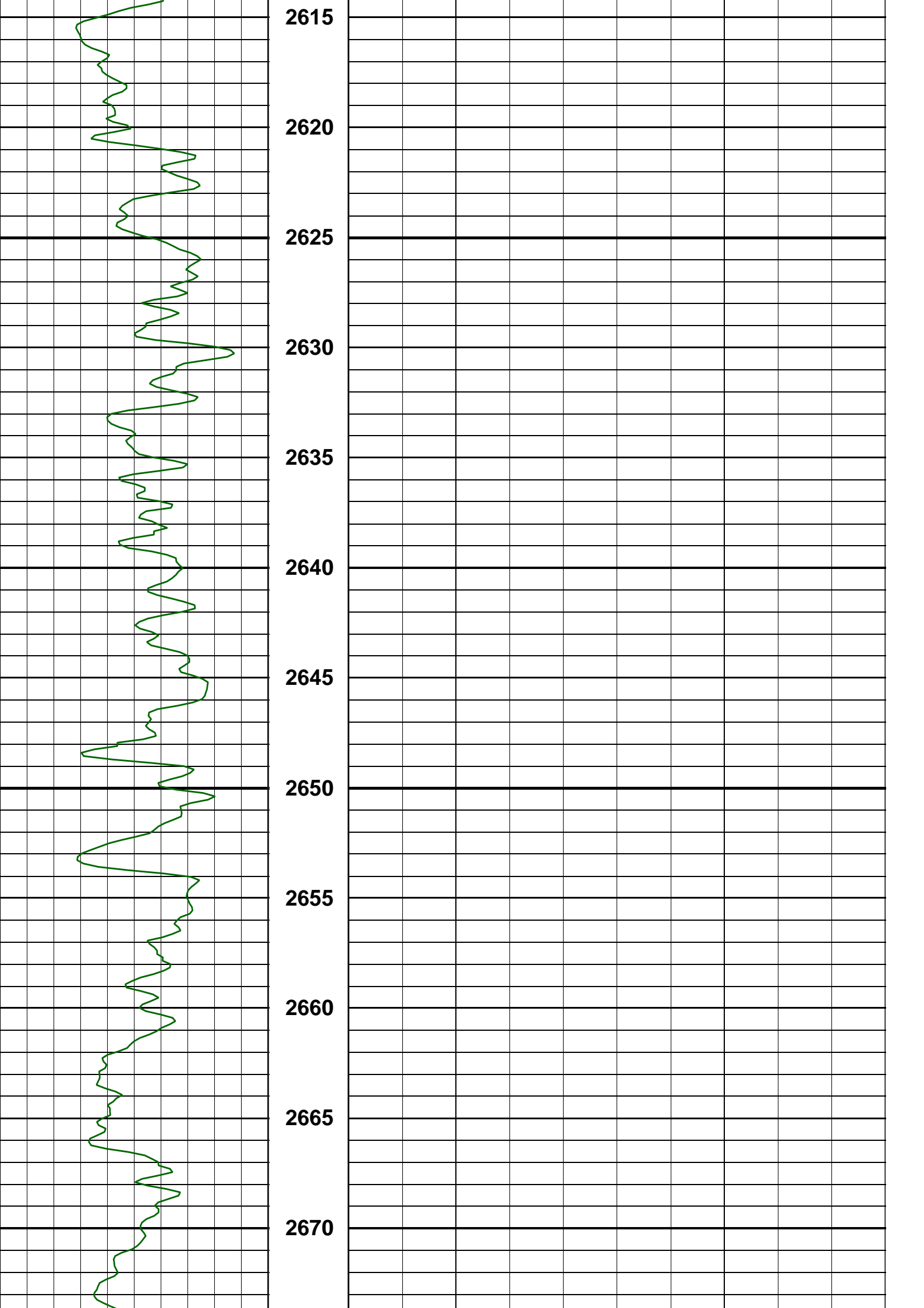


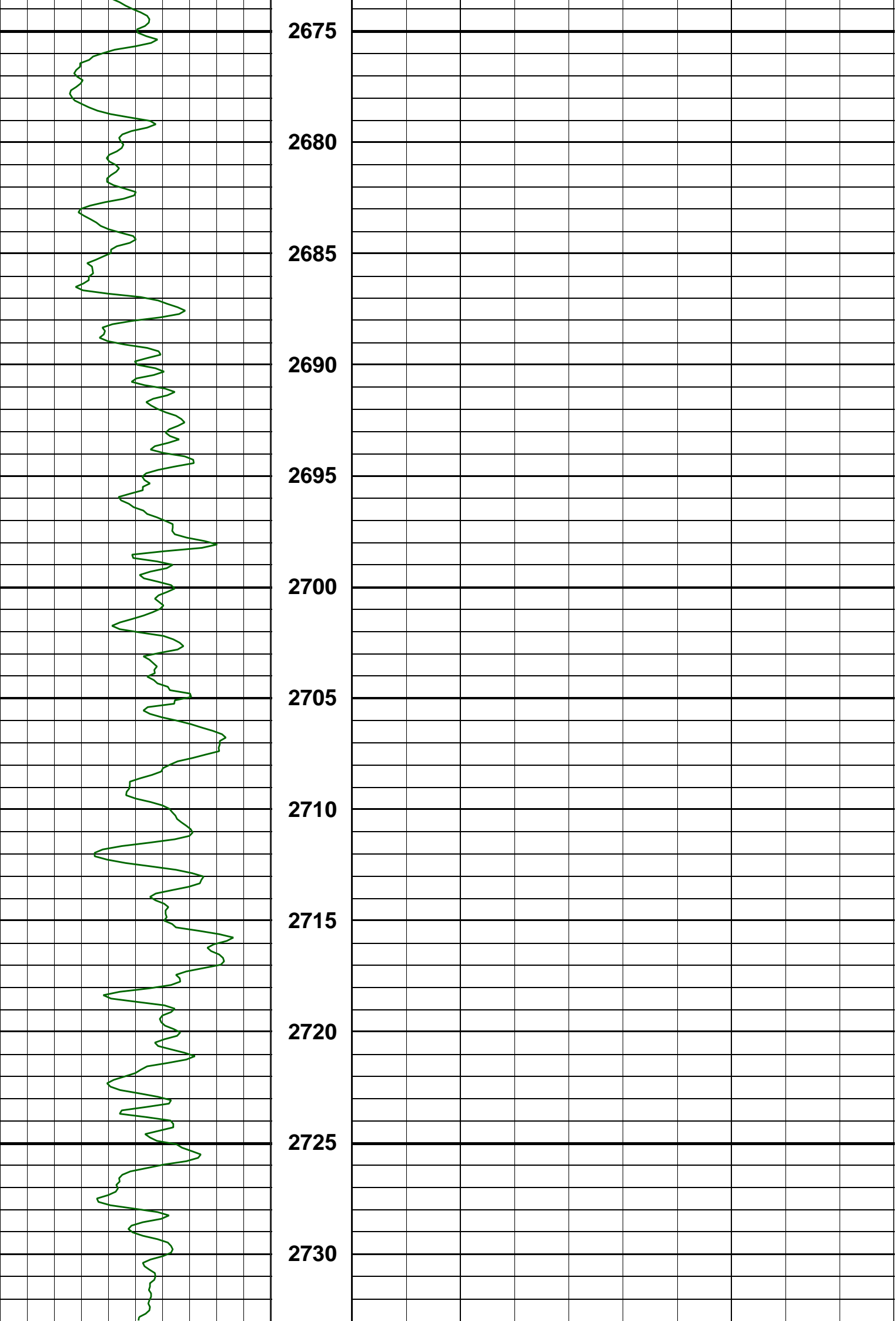


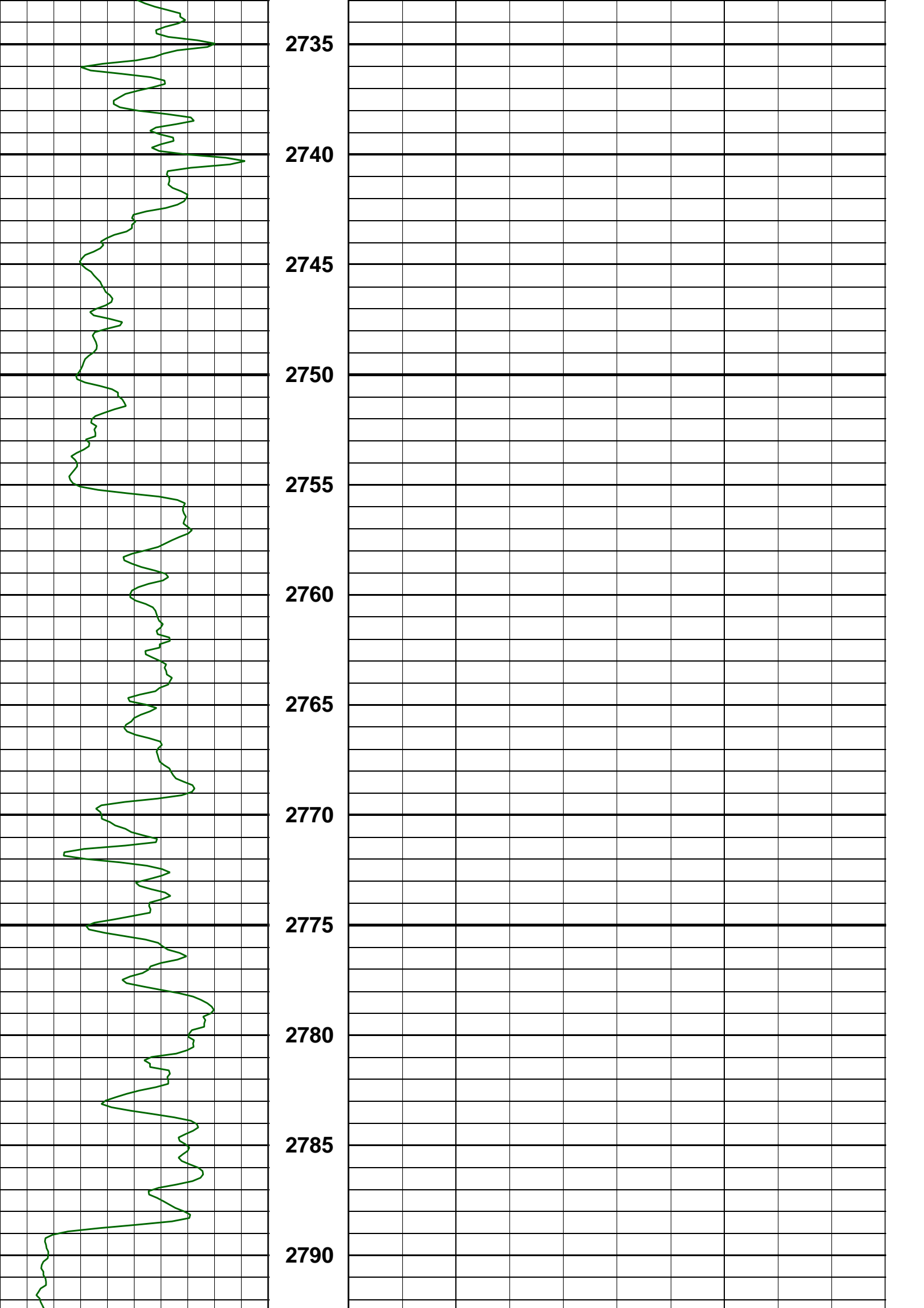


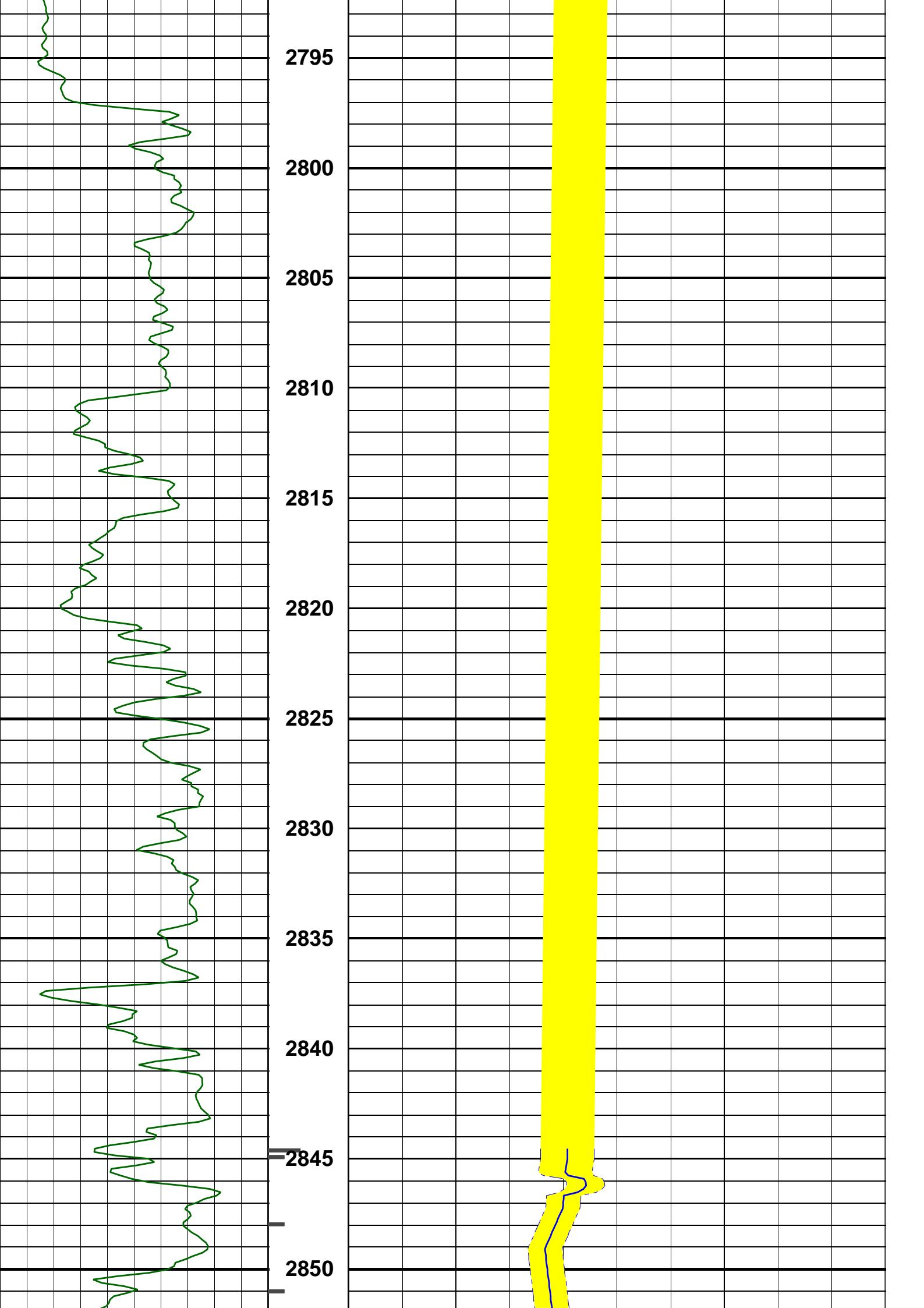


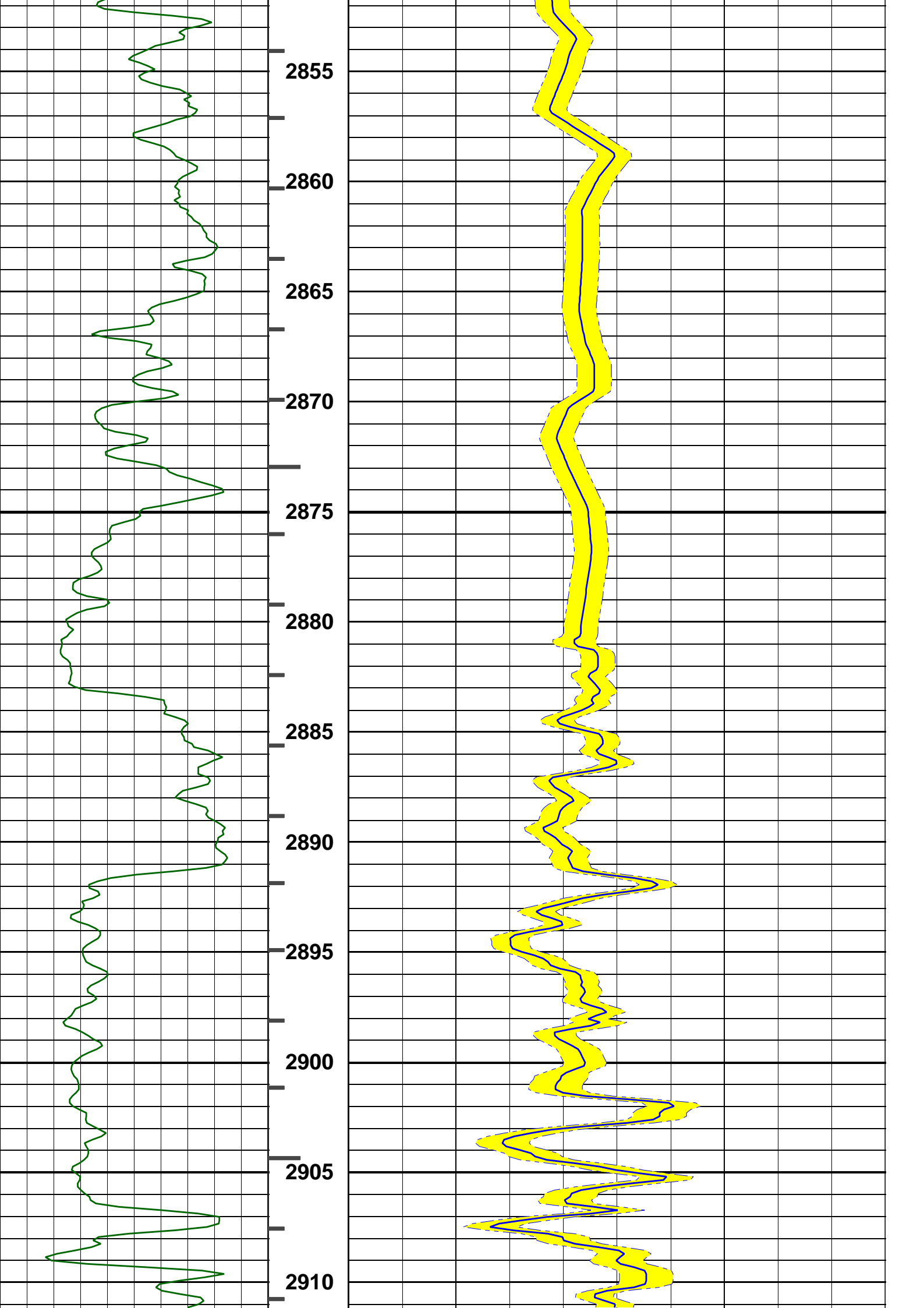


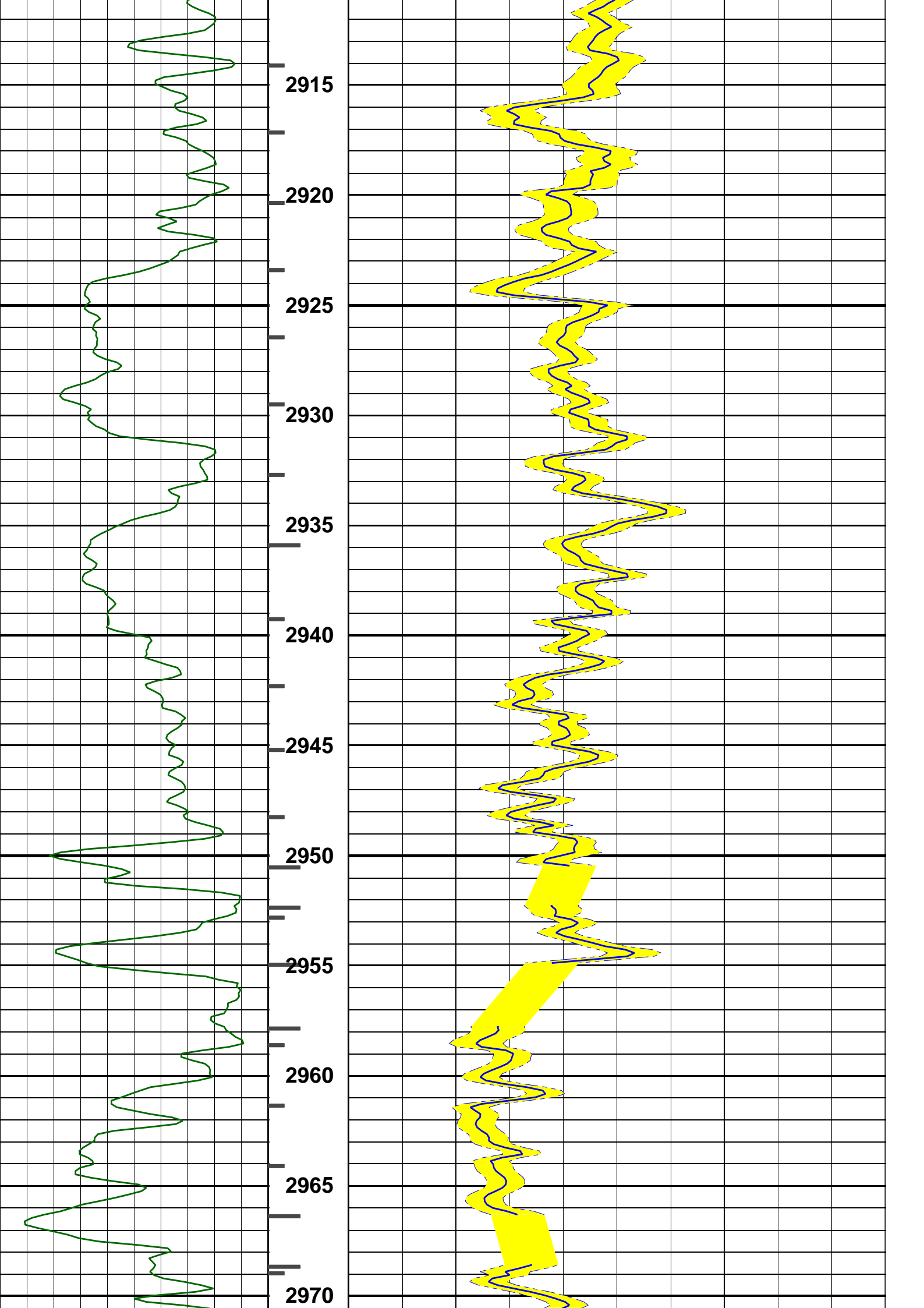


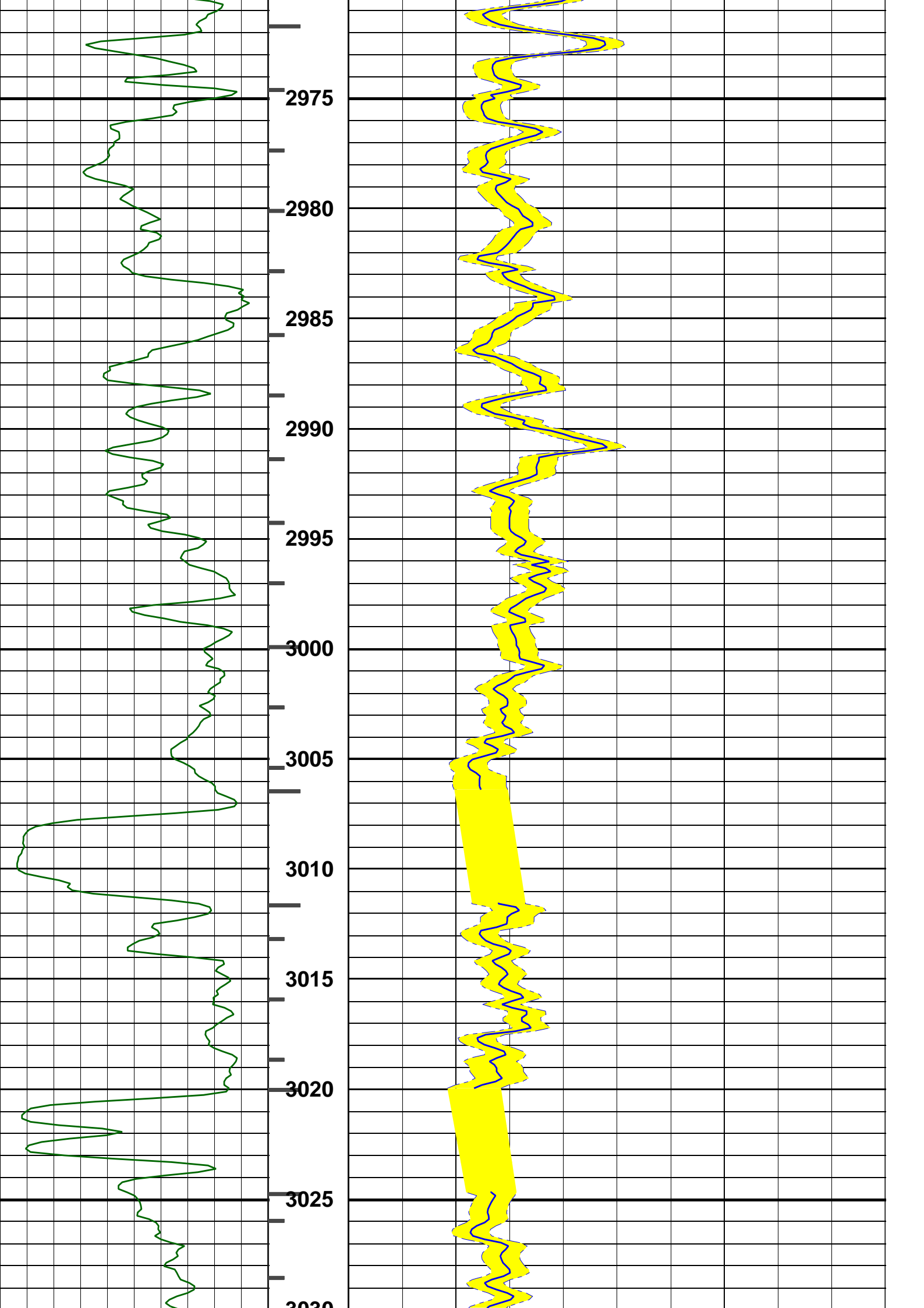


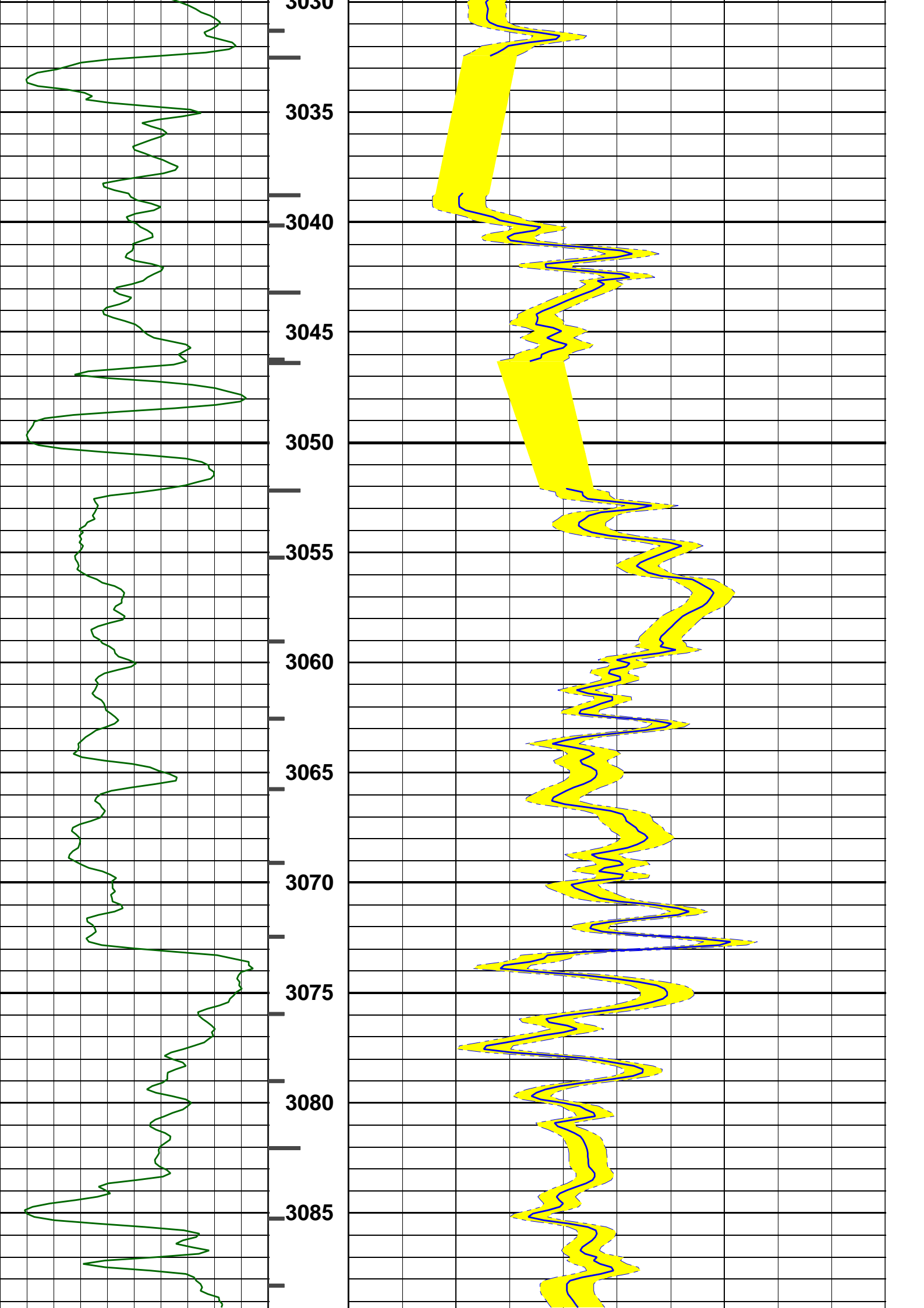


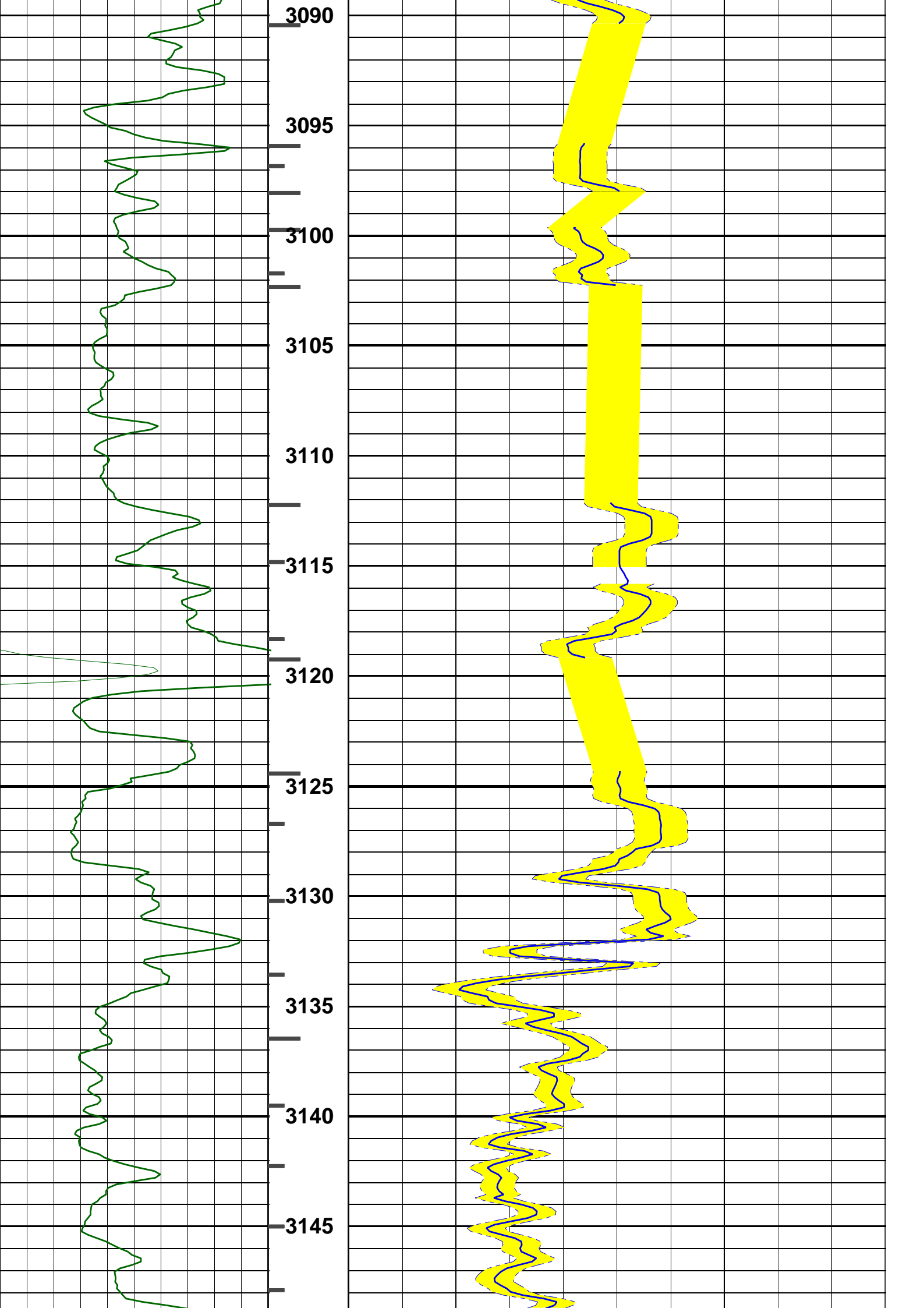


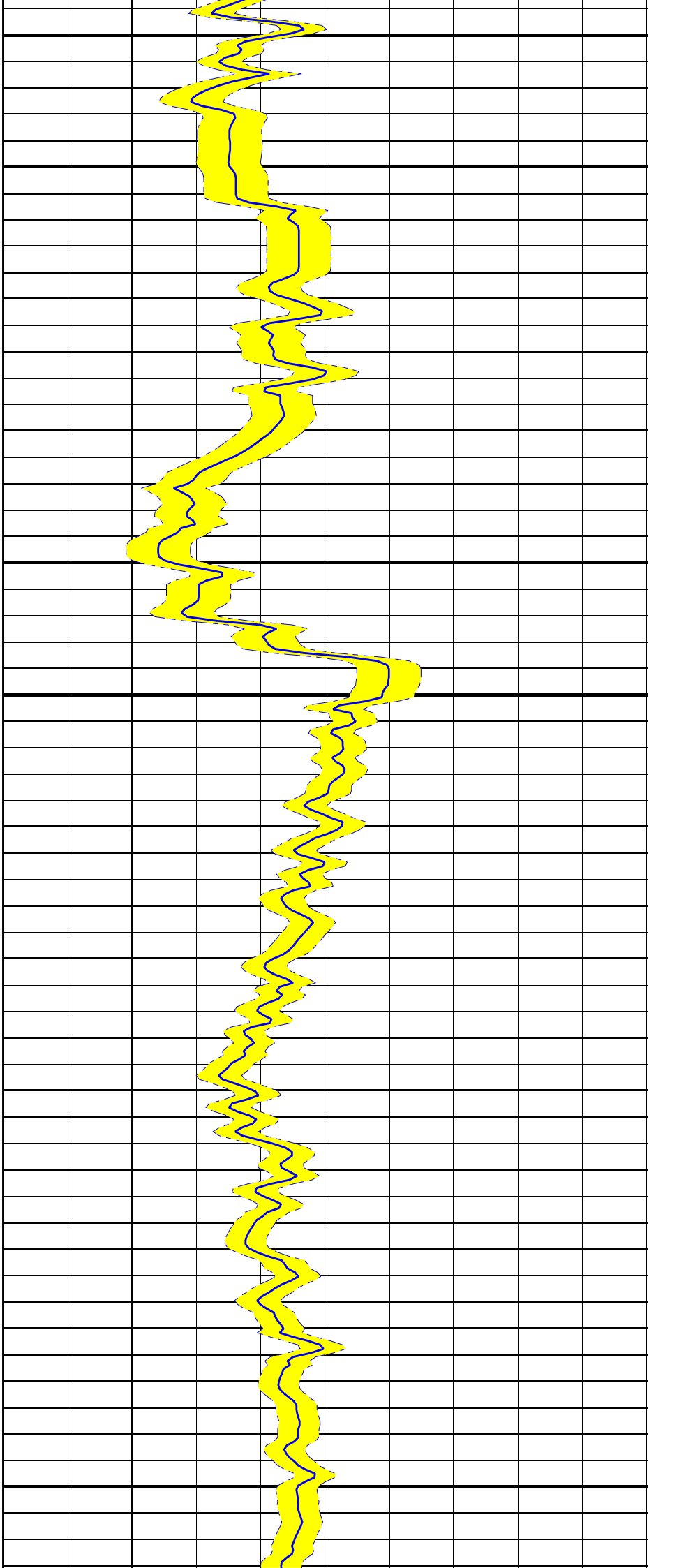
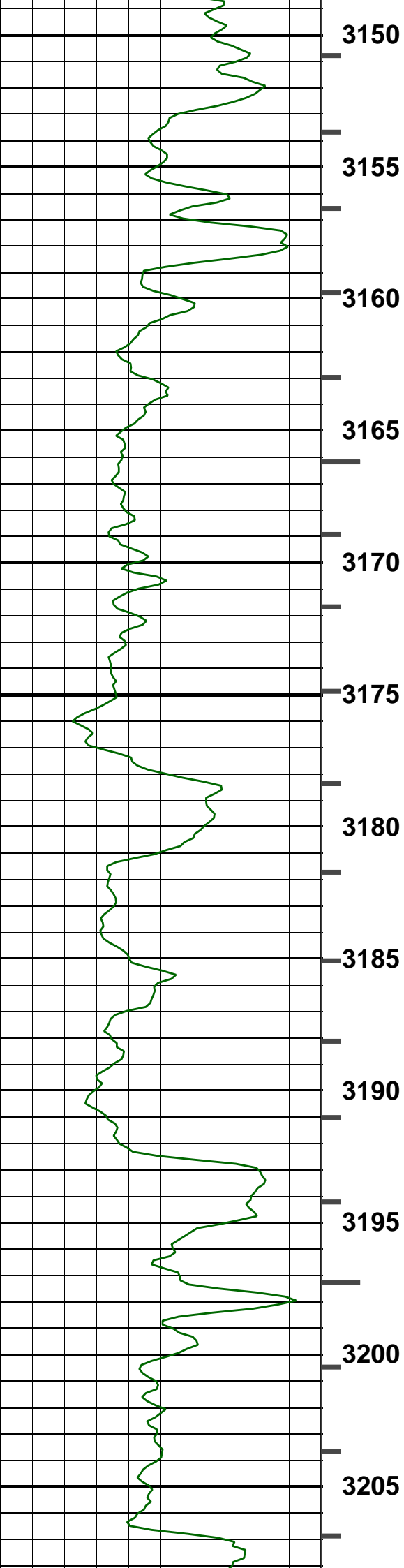


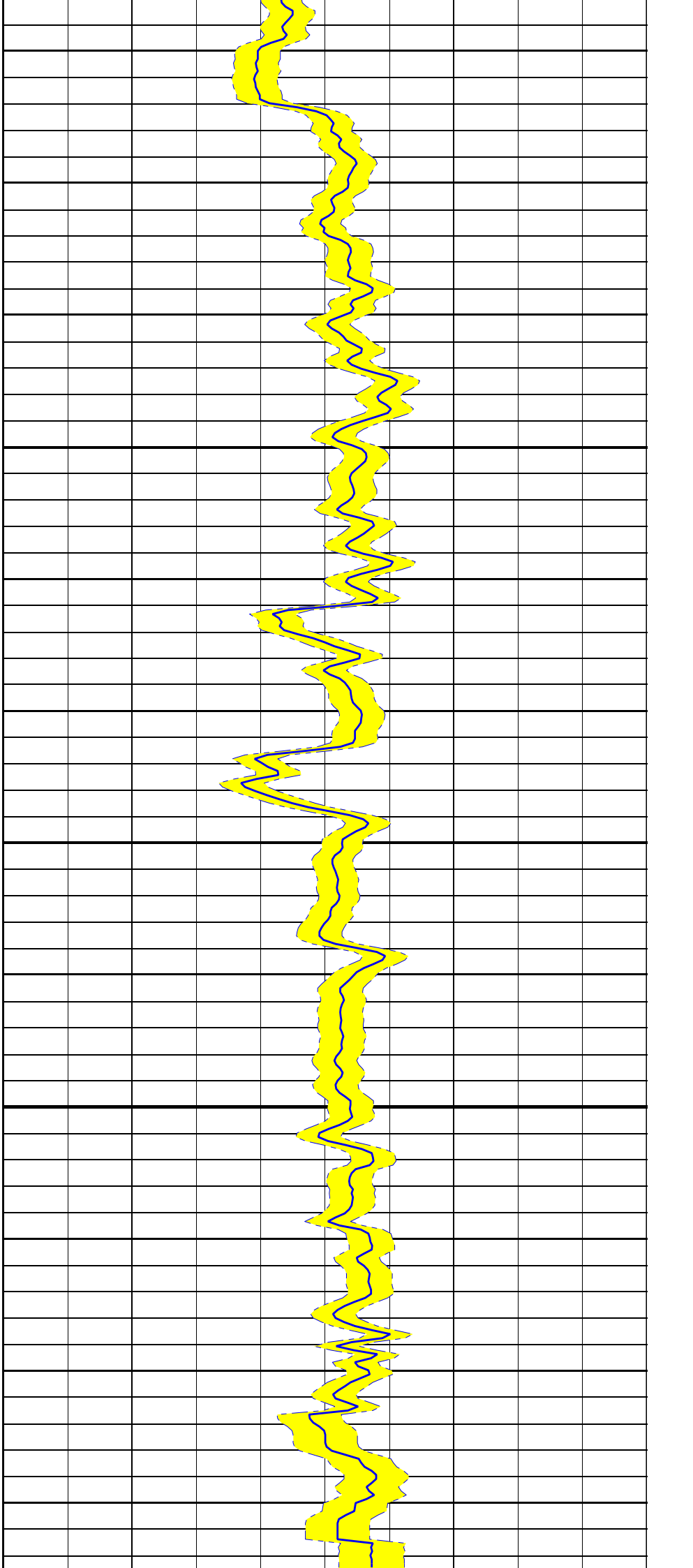
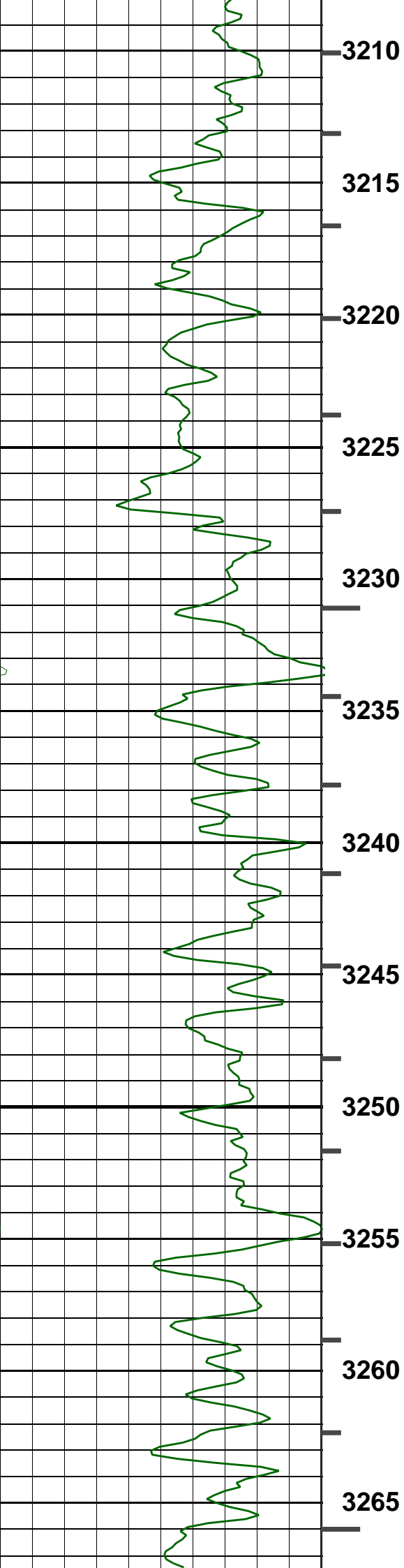


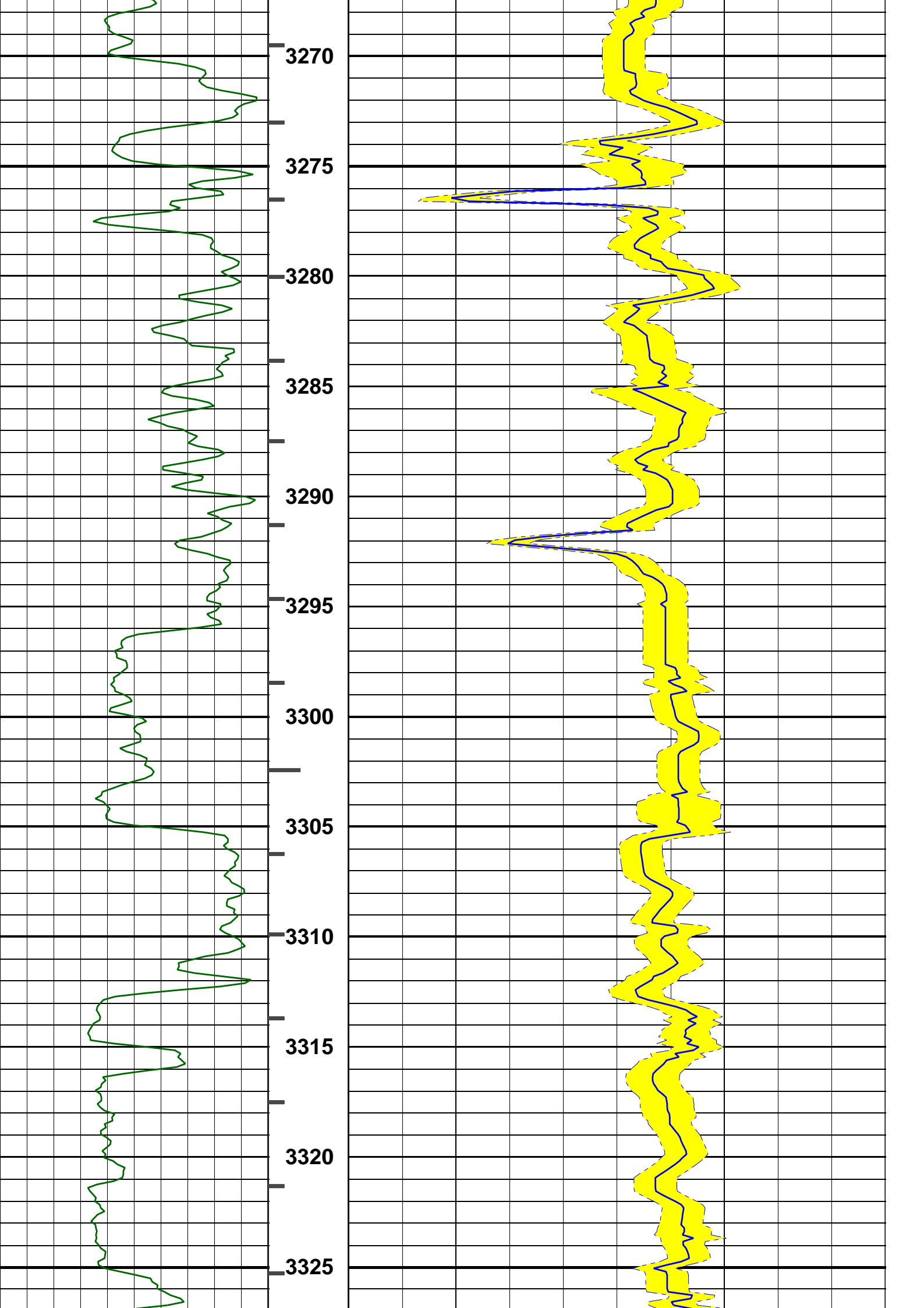


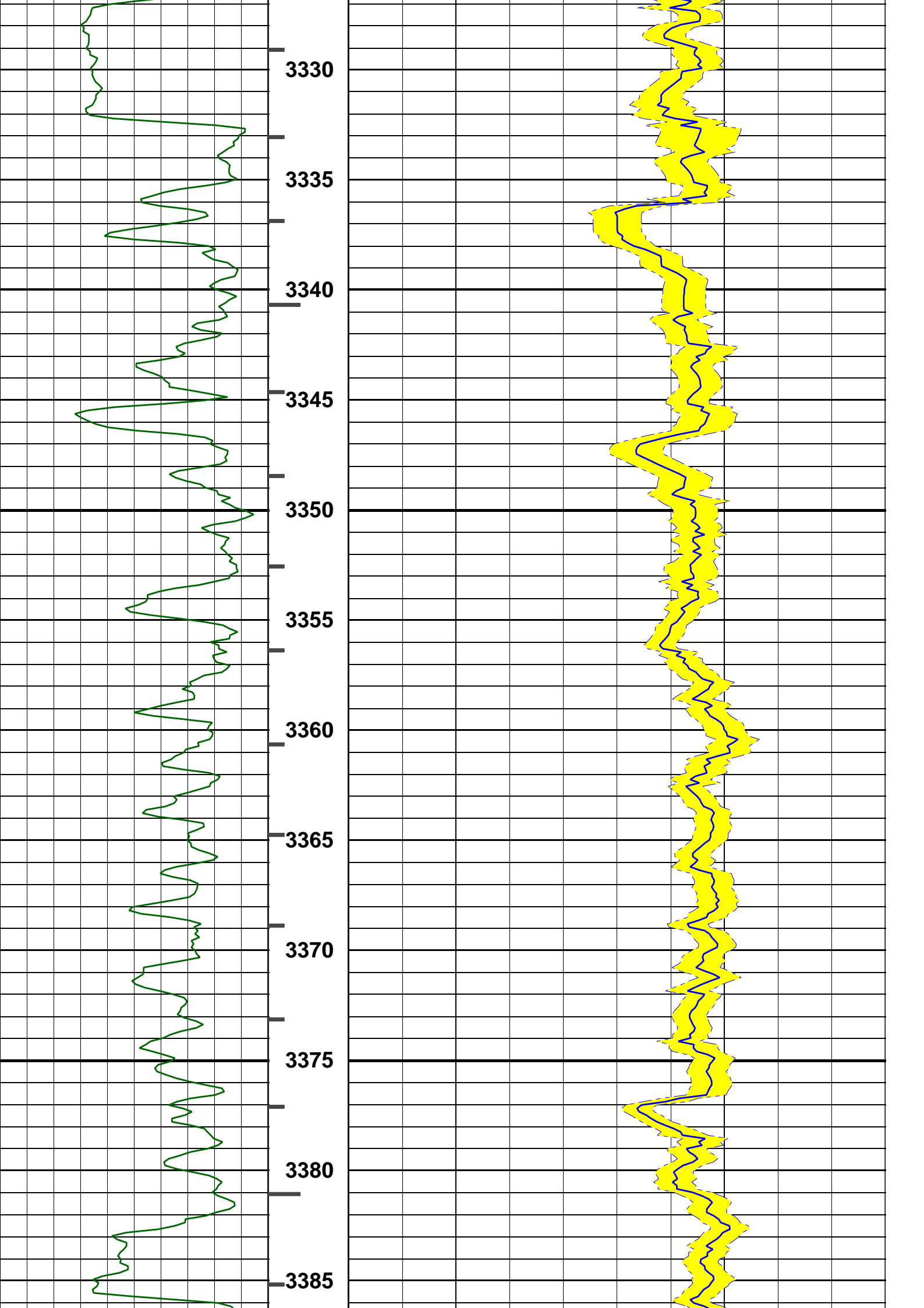


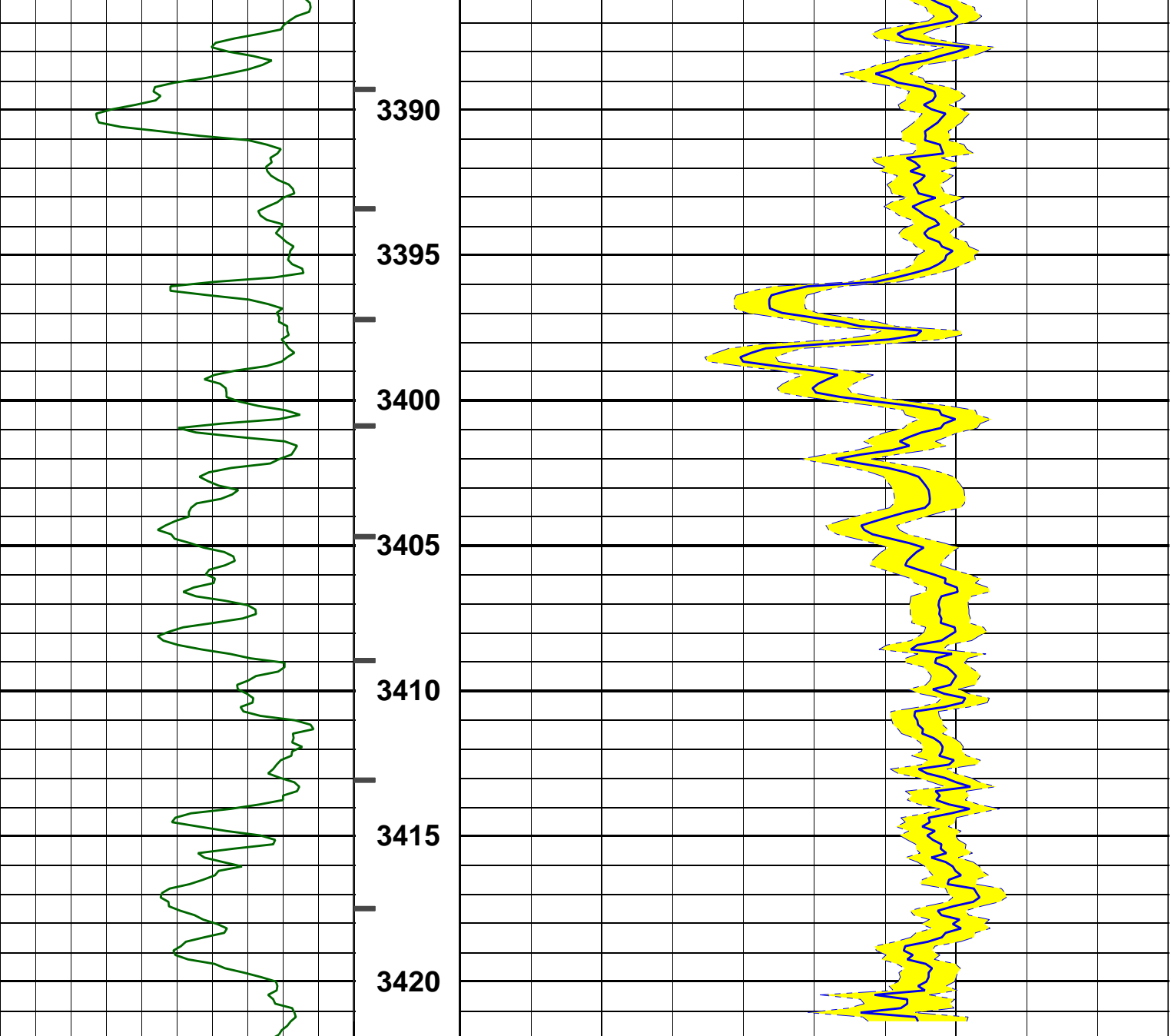












Gamma Ray
 0 (gAPI) 200

MD
 1 : 200
 m

Compressional Delta-T (DTCO)
 140 (us/ft) 40

ITT PIP
 ITT
 0 () 5



Company: Stuart Petroleum
Well: Bazzard-1
FIELD: Gippsland Basin
RIG: West Triton
STATE: Victoria

Date Logged: 10-Oct-2008
Well Location: Gippsland Basin

Elevations: RT: 38.5m GL: -67.5m
API Number: 08ASQ0026